

FILE NOTATIONS

Entered in MID File
.....
.....

Checked by Chief

Approved

Disapproved

PMB

11-7-73

COMPLETION DATA:

State Well Completed
.....
..... OS..... PA.....

Location Inspected.....

Bond released

State or Fed.....

LOGS FILED

Drill Log.....

.....

..... Dual I Lat..... GR-N..... M.....

..... Lat..... Mi-L..... Sonic.....

CBLog..... CLog..... Others.....

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Flying Diamond Corporation

3. ADDRESS OF OPERATOR

Suite 811--1776 Lincoln Street--Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

At proposed prod. zone

Sec. 20, T1S, R4W 984' FNL & 1530' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3 miles SE of Mountain Home

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. line, if any)

984'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

17,250'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6756 Ungraded Ground

22. APPROX. DATE WORK WILL START*

November 6, 1973

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17½"	13-3/8"	48#	1500'	600 SXS
12¼"	9-5/8"	40#	7500'	600 SXS
8-3/4"	7-5/8"	29.7 & 33.7#	13,500'	600 SXS
6½"	5½" liner	23#	17,250'	600 SXS

#1 This well is projected to 17,250' to test all oil & gas shows encountered in Wasatch Formation.

#2 BOP Program will consist of the following:

	Size	API Series	Style
0-14,000'	12"	900	Hydril & Double Hydraulic
14,000-T.D.	6"	1500	Hydril & 1 set of Blind Rams & 2 sets of Pipe rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. L. Flowers, Jr.

TITLE Drlg. & Prod. Mgr.

DATE 11-5-73

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

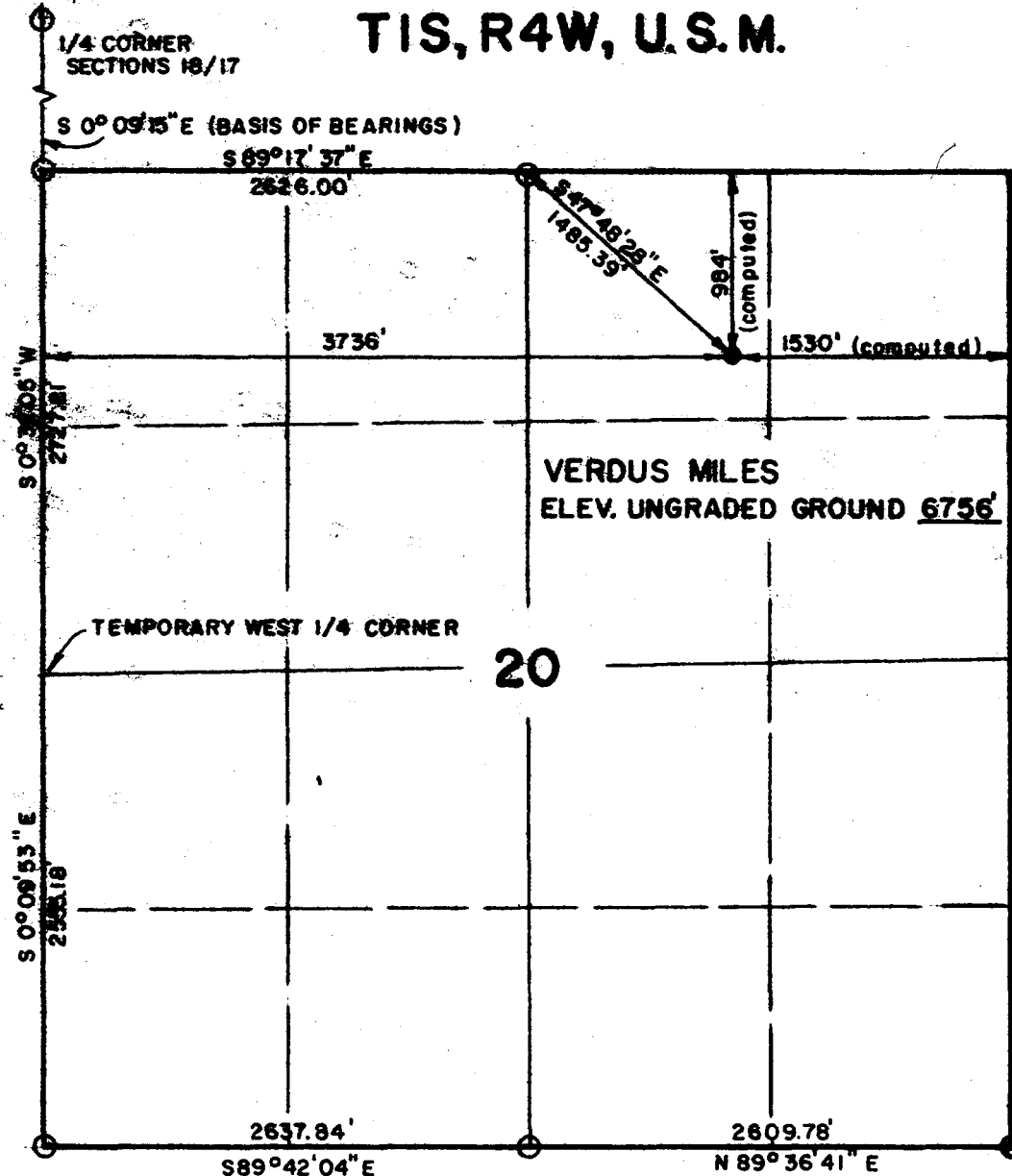
Verbal Approval By
P.W.B. - 11-5-73

PROJECT

T1S, R4W, U.S.M.

FLYING DIAMOND

WELL LOCATION, *VERDUS MILES*, LOCATED AS SHOWN IN THE NW 1/4 NE 1/4 SECTION 20, T1S, R4W, U.S.M., DUCHESNE COUNTY, UTAH



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence P. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 31 OCT., 1973
PARTY BR JF	REFERENCES G.L.O. PLAT
WEATHER FAIR	FILE

○ = SECTION CORNERS USED

SURVEY PERFORMED 29 OCT., 1973

November 7, 1973

Flying Diamond Corporation
1776 Lincoln Street
Denver, Colorado 80203

Re: Well No. V. Miles #1
Sec. 20, T. 1 S, R. 4 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30275.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:d

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 20, T1S, R4W 984' FNL & 1530' FEL		8. FARM OR LEASE NAME Miles	
14. PERMIT NO.		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6756' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 20-1S-4W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input checked="" type="checkbox"/> Progress Report		<input checked="" type="checkbox"/> XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of operations 12-1-73 to 12-31-73

12-01-73		Rigging up.
12-04-73		Rigging up. Estimated spud today.
12-05-73		Drlg. rat hole.
12-06-73	45'	Breaking Kelly. Spud 0600 hrs. 12-5-73
12-07-73	79'	Drlg.
12-08-73	90'	Nipple up. Ran 24" csg to 90'. Cemented w/105 sxs of Class G cement w/3% CaCl, 12% Ca Seal. Slurry wgt. 15.8#/gal. CIP @ 2330 hrs.
12-09-73	291'	Drlg. Checked Drill Collars, found 2 cracked subs.
12-10-73	1081'	Drlg. 1011' Major thief zone.
12-11-73	1462'	Running 13-3/8" csg.
12-12-73	1462'	Nippling up. Ran 38 jts. 54.5# 13-3/8" buttress csg. w/Halliburton Guide Centralizer 1442', 1414' & 1374'. Cement basket 950' & 650' set @ 1454'. Cemented w/1100 sxs w/HOWCO Lite Wgt. cement w/2% CaCl & 10#/sx Gilsonite. Slurry wgt 12.2#/gal. Followed w/400 sxs Class G Cement w/1/4#/sx Flo Ceal; 2% CaCl. Slurry Wgt. 15.8#/gal. CIP @ 1540 hrs. No return to surface. Cemented to surface from top w/100 sxs Class G w/3% CaCl. Slurry wgt 15.4#/gal.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.
R. L. Flowers, Jr.

TITLE Drlg. & Prod. Mgr.

DATE 1-28-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR <u>Flying Diamond Corporation</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <u>Suite 811--1776 Lincoln Street--Denver, Colorado 80203</u>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u>		8. FARM OR LEASE NAME <u>Miles</u>	
14. PERMIT NO.		9. WELL NO. <u>#1</u>	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>6756' Ungraded Ground</u>		10. FIELD AND POOL, OR WILDCAT <u>Altamont</u>	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 20, T1S, R4W</u>	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *		12. COUNTY OR PARISH <u>Duchesne</u>	
		13. STATE <u>Utah</u>	

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

REPAIRING WELL

SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

ABANDONMENT*

Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Summary of Operations 12-1-73 to 12-31-73 (Con't)

12-13-73	1462'	Tripping
12-14-73	2318'	Drlg. Slope test @ 1981' w/1 1/4" O.
12-21-73	5679'	Drlg. Install air @ 5615' 400 cu.ft/min. 350 gal/min water.
12-26-73	7286'	Drlg.
12-27-73	7300'	Running csg. Circ. 40' of fill, spotted 200 BBLS pill. Rigged up & ran 75 jts. 9-5/8" csg.
12-28-73	7302'	Nippling up. Ran 190 jts. 9-5/8" 40# N-80 LT&C 8Rd csg. 29 jts 9-5/8" 40# N-80 Buttress csg. w/shoe, float collar, shoe @ 7302'. Float collar @ 7222'; circ. out 5' of fill. Cemented w/100 sxs of Halliburton light wgt. cement w/10#/sx Gilsonite, slurry wgt. 12.1#/gal. Followed by 150 sxs of Class G Cement w/1/4#/sx Flo Seal; 1/2 CFR-2, slurry wgt. 15.8#/gal. Disp. w/560 BW. Landed plug w/1200 psi. CIP @ 2115 hrs.
12-29-73	7422'	Drlg.
12-30-73	7823'	Drlg.
12-31-73	8152'	Waiting on Drilco.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.TITLE Drlg. & Prod. Mgr.DATE 1-28-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 20- R1S- R4W 984' FNL & 1530' FEL		8. FARM OR LEASE NAME V. Miles	
14. PERMIT NO.		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6756' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 20-1S-4W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Progress Report	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

summary of Operations 1-1-74 to 1-31-74

1-1-74 8,387' Drlg.
 1-16-74 12,480' Drlg.
 1-18-74 12,586' RIH w/DST #1
 1-19-74 12,586' Trip out w/DST Tools. DST #1, Open 15 min. for Initial Flow; 30 min. for initial SI; 2 hrs. FF; 3 hrs. FSIP. Opened tool w/strong blow from bottom of bucket. Maintained same flow thru out test. No Gas or oil to surface. Est. rec. 12 BLS thru oil. Based on wgt. inc. & required capacity of mud to fill pipe. Attempted to pull packer on same 4 hrs. Filled pipe w/mud, rotate tool, attempt to circ. @ top of packer, pressured up to 2500 psi. Could not Circ. Drop bar opened, circ. port 120' above packer. Circ. hole w/gel water, 8.4 wgt. Well killing 4000 units gas, pulled packer loose w/300,000#. circ. & kill well. POH w/DST tool.
 1-20-74 12,651' Drlg. Initial HH 5695; 1st Initial Flow 12; 1st FF 204; ISI 2330; 2nd initial flow 204; FSIP 3520; Final HH 5695. Temp. 168OF. 120' recovery 120' of Oil & Gas Cut.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr.

TITLE Drlg. & Prod. Mgr.

DATE 2-7-74

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME V. Miles
2. NAME OF OPERATOR Flying Diamond Corporation		9. WELL NO. #1
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		10. FIELD AND POOL, OR WILDCAT Altamont
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 20, T1S, R4W 984' FNL & 1530' FEL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T1S, R4W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6756' Ungraded Ground	
12. COUNTY OR PARISH Duchesne		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
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☐

REPAIRING WELL

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☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Progress Report

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

summary of Operations 1-1-74 to 1-31-74 (Con't)

1-21-74 12,775' Drlg.
 1-29-74 13,588' Drlg.
 1-30-74 13,750' Circ. for logs.
 1-31-74 13,750' Logging. Ran DIL Sonic Gr, truck broke down, changed out, reran DIL Sonic Gr. T.D. of logs 13,741'.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.
 R. L. Flowers, Jr.

TITLE Drlg. & Prod. Mgr.

DATE 2-7-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
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		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Progress Report

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 2-1-74 to 2-28-74

2-01-74 13,750' Laying Down D.P.
 2-02-74 13,750' Circ. Ran csg. 20' off btm. No returns of mud.
 3-03-74 13,750' Nippling. Ran 88 jts. 33.7# S-95 LT&C 3534', 24 jts. 29.7# S-95 LT&C 1058'; 127 jts. 29.7# S-95 LT&C 1058'; 127 jts. 26 S-95 LT&C 5260'. 91 jts. 29.7# S-95 Buttress 3908'. Cemented w/250 sxs HOWCO Lite Cement w/10% salt, 3/4% CFR-2 0.2% HR-4, 10#/sx Gilsonite.
 2-04-74 13,750' Picking up D.P.
 2-05-74 13,760' Drlg. Float shoe @ 13,720', Float collar @ 13,640'.
 2-06-74 13,836' Drlg.
 2-07-74 thru 2-23-74 Drlg. @ 15,687'.
 2-24-74 15,707' Reaming
 2-25-74 15,806' Drlg.
 2-26-74 15,910' Drlg.
 2-27-74 15,981' Drlg.
 2-28-74 16,060' Drlg.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.
R. L. Flowers, Jr.

TITLE Drlg. & Prod. Mgr.

DATE 3-14-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
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		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20-1S-4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Progress Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 3-1-74 thru 3-31-74

3-01-74

thru

3-10-74 16,750' Drlg.

3-11-74 16,836' Drlg.

3-14-74 17,080' Drlg.

3-15-74 17,092' Logging, GR-DIL-Sonic, TD 17,095'.

3-16-74 17,092' Running liner.

3-17-74 17,092' WOC. Cracked pin @ 7,908'. Ran 85 jts 5 $\frac{1}{2}$ " 23# P-110 Atlas Bradford FL4S csg. Set @ 17,089'. Float @ 17,005'. Tie Back @ 13,613'. Packer @ 13,619'. Cemented w/5 BBLS mud flush. 375 sxs 60-40 Pozmix w/30% Silica Flour, 2% gel, 1% CFR-2, 0.4% HR-4.

3-18-74 17,092' Circ. & cond mud. Trip out, pick up 2-7/8" DP. Clean out liner.

3-19-74 17,092' Circ. & cond. mud until 12 noon. Pulled bit, picked up 2-7/8" DP. Ran 2-7/8" DP to 13,900'.

3-20-74 17,092' Circ. & Cond mud @ 17,004' PBTD, Float collar set @ 17,004'. Did not find any cement. Apparently circ. cement out cracked pin @ 7908'.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.
R. L. Flowers, Jr.

TITLE Drlg. & Prod. Mgr.

DATE 4-11-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Flying Diamond Corporation 3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 20, T1S, R4W, 984' FNL & 1530' FEL 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6756' Ungraded Ground	5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME V. Miles 9. WELL NO. #1 10. FIELD AND POOL, OR WILDCAT Altamont 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20-1S-4W 12. COUNTY OR PARISH Duchesne 13. STATE Utah
--	---

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Progress Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 3-1-74 thru 3-31-74 (CON'T)

3-21-74 17,092' Wait on Baker. Going in hole w/DP to circ. @ top of liner & wait on pkr.
3-22-74 17,092' Setting packer. Schlumberger ran Bond Log & Gauge Ring. Set Texas Iron Works Type SS on top of liner @ 13,601'. Tail pipe as follows: 6' mill out extension, 3 $\frac{1}{2}$ " ID, 31 jts 2-7/8" N-80 tubing, Otis X Nipple. 4' pup, Baker expendable plug. Bond Log: definite change @ 16,400'. Do not believe any cement is behind pipe.
3-23-74 17,092' Running tubing. Ran 50 jts 2-7/8" tubing.
3-24-74 17,092' Disp. w/wtr. test w/4000 psi w/mud in tubing. Ran 43 jts of 2-7/8" 6.4# N-80 ABC Modified 1- 8", 2- 1" pups. Latched on to on-off tool pressure test, spaced out, landed tubing, disp. w/wtr. then pressure test again.
3-25-74 17,092' Setting packer. Will set @ 13,589'. Seal Assembly went in o.k. to be latched in. Would not latch.
3-26-74 17,092' Cleaning mud tanks. Landed tubing w/2000# wgt. Tubing tested to 7500 psi. Held o.k.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.
R. L. Flowers, Jr.

TITLE Drilling & Production Mgr.

DATE 4-11-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Flying Diamond Corporation 3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 20, T1S, R4W 984' FNL & 1530' FEL 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6756' Ungraded Ground		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME V. Miles 9. WELL NO. #1 10. FIELD AND POOL, OR WILDCAT Altamont 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20-1S-4W 12. COUNTY OR PARISH 13. STATE Duchesne Utah
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> <u>Progress Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 3-1-74 thru 3-31-74 (CON'T)

3-27-74 17,092' Completed cleaning pits. Released rig @ 0800 hrs. Tearing down.
 3-28-74 Tearing down rig.
 3-29-74 Schlumberger rigged up this A.M. to knock out plug & perf. Sub structure out of way.
 3-30-74 Rigged up Schlumberger. Ran into to top of lower packer @ 13,592'. Rigged down Schlumberger. Rigged up Otis, ran bailer, Otis cleaned out 1 $\frac{1}{2}$ ' of barite & heavy mud.
 3-31-74 Cleaned out 22' of mud, barite above plug. Est 21' to clean out.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.
R. L. Flowers, Jr.

TITLE Drig. & Prod. Mgr.

DATE 4-11-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME V. Miles	
14. PERMIT NO.		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6756' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 20, T1S, R4W		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Progress Report

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 4-1-74 thru 4-30-74

4-01-74 cleaned out to 13,610', 13,572-13,610'. Lost bailer. Present Operation: fishing.
 4-02-74 Caught fish.
 4-03-74 Cleaned out to 13,650', appear to be on plug. Ran Schlumberger to 13,602'. Ran with Sinker bars on Otis line to 13,650'.
 4-04-74 Continued running bailer, cleaned out to 13,665'.
 4-06-74 Cleaned out to 13,647', bailer was sticking.
 4-07-74 Cleaned out to 13,637' w/Otis, picked up 1 1/4" DP. Rigged up Power Swivel.
 4-08-74 Cleaned out to 13,673', tagged Bkr expendable plug. RIH w/Sinker Bars, collar locator. Knock out Bkr Plug. Plan to pick up 1 1/4" DP.
 4-09-74 Waited on Cross Over for 1" DP to 1 1/4" DP. Tagged fish @ 1100'.
 4-10-74 RIH w/1-3/4" Grapple, latched onto fish, pulled 20,000#, pulled off. POH, RIH w/1-5/8" grapple, latched onto fish. POH. RIH w/Welex, perf'd 16,953-63', 4 shots/ft.
 4-11-74 Testing.
 4-19-74 Testing.
 4-20-74 Tubing partially plugged. Will acidize this A.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.
R. L. Flowers, Jr.

TITLE Drlg & Prod Mgr.

DATE 5-30-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side).

SUNDRY NOTICES AND REPORTS ON WELLS

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<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Flying Diamond Corporation</p> <p>3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME V. Miles</p> <p>9. WELL NO. #1</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec 20, T1S, R4W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6756' Ungraded Ground</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>
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Summary of Operations 4-1-74 thru 4-30-74 (Con't)

4-21-74 Acidized as follows: 3000 gals 15% HCL, 3 gal/100 J-22, G-10, C-15, Spotted @ 11,000 w/NOWSCO. Followed by 2500 gals 7½% HCL 4% HF acid. 3 gal/100 gal G-10, C-15 disp to perfs w/2% KCL Wtr.

4-22-74 RIH & perf 16,700-710', 4 shots/ft, no change w/perfs.

4-23-74 Testing.

4-24-74 Acidized w/20,000 gals 10% HCL w/15 gals/1000 Morflo. 0.2% Millicurries RA sand/1000 gal; 3 gal/1000 inhibitor HAL-50, 3#/1000 Scale inhibitor IA-55. Pump 4000 gal & started mixing 40#/1000 WideRange Unibeads. Flowed back 17½ hrs. Turned to treater. Choke plugging first 12 hrs. Almost continually. Rec lots of solids.

4-25-74 Testing, well apparently still plugged.

4-26-74 Testing.

4-27-74 Perf'd 16,072-82' 4 shots/ft.

4-28-74 Acidized w/20,000 gals 7½% HCL w/5 gals/1000 HOWCO Suds, 5 gal/1000 3N Surfactant. 5 gal/1000 HC-2 Suspending agent 7½ gal/1000 FR-20. 300 SCF/BBL Nitrogen through out. Acidized as follows: 1000 gals acid. Pump 2000# 50-50 Wide Range Unibeads & buttons. Pump 7,200 gals acid, pump 8600 gals acid w/40#/1000 50-50 (Con'td on next page)

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg & Prod Mgr DATE 5-30-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec 20, T1S, R4W NW $\frac{1}{4}$ NE $\frac{1}{4}$ 984' ENL & 1530' FEL		8. FARM OR LEASE NAME V. Miles
15. PERMIT NO.		9. WELL NO. # 1
16. ELEVATIONS (Show whether DT, RT, GS, etc.) 6756' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ALTA Sec 20, T1S, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Progress Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Summary of Operations 4-1-74 thru 4-30-74 (Con'td)

4-28-74 (Con't) Wide Range Beads & buttons. 1000# 50-50 Slug, wide range buttons & 3200 gals acid. Testing.

4-30-74 Testing.

19. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.
R. L. Flowers, Jr.

TITLE Drlg & Prod. Mgr.

DATE 5-30-74

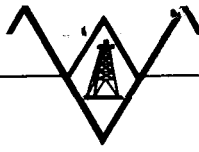
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



Flying Diamond Corporation

574 EAST SECOND SOUTH

SALT LAKE CITY, UTAH 84102

PHONE (801) 532-3000

August 1, 1974

RE: #1 V. Miles
Section 20, T1S-R4W
Duchesne County, Utah

Dear Interest Owner:

We are enclosing two copies of our division order showing your interest in the captioned well. If your interest is correctly shown, one copy should be signed and returned in the envelope provided. The extra copy may be retained for your files.

After carefully checking your mailing address and inserting your social security number or tax identification number, please return the executed division order as soon as possible so that we may process it for release of payment for your interest.

Sincerely,

FLYING DIAMOND CORPORATION

Lee Idler
Division Land Manager

LAI/ts

enclosures

D I V I S I O N O R D E R

To: FLYING DIAMOND CORPORATION
574 EAST SECOND SOUTH
SALT LAKE CITY, UTAH 84102

July 23, 19 74

Each of the undersigned certifies and warrants that he is the legal owner of his respective interest set out opposite his name on the "Interest Schedule" attached; in the oil and gas produced from the land hereinafter described. The word "oil", when used in this Division Order, shall include also condensate, distillate and other liquid hydrocarbons. This Division Order shall apply to production from the #1 V. Miles lease, located in Duchesne County, State of Utah described as:

Township 1 South, Range 4 West, U.S.M.
Section 20: All -- Limited to 18,011 feet total depth

FIRST: This Division Order shall become effective at 7:00 A.M. Date of First Run and shall remain in effect until terminated by written notice. You are authorized to take or to retain possession of all oil and gas produced from said land on and after the effective date. You shall compute quantities and make corrections for temperature and deductions for impurities in accordance with rules, regulations, and customs in effect at the time and place of delivery. Each of the undersigned agrees that all oil run hereunder will be produced and delivered in compliance with all applicable federal, state, and local laws, orders, rules, and regulations.

SECOND: From time to time: (a) you may appropriate any such oil or gas to your own use, in which event you shall pay to the undersigned his share of the market value thereof prevailing for the field where produced on the date of such appropriation; or (b) you may sell any such oil or gas to any purchaser, in which event you shall account to the undersigned for his share of such oil and gas at the price received by you from such purchaser, less the costs of treating, handling, and transportation to the point of sale, and subject to the terms of any contract of purchase and sale between you and such purchaser. You shall not be required to account to the undersigned for any oil or gas used for operations on said land, nor for any oil or gas lost or destroyed prior to any such appropriation or sale; nor any gas flared.

THIRD: You are hereby authorized to withhold from the proceeds accruing hereunder to the undersigned the amount of any severance, production, occupation or other tax levied by or under authority of the laws of the United States, the State, or of any legal subdivision thereof, against such oil and gas or against the undersigned for and on account of his interest in said oil and gas or said land and to pay any and all such taxes with the withheld proceeds.

FOURTH: Payments are to be made monthly by your checks delivered or mailed to the parties thereto entitled at the addresses below given. If at any settlement date the amount payable to any party hereunder shall be less than ten dollars, you may defer such payment and make payment when the amount has accumulated to ten dollars.

FIFTH: The undersigned agrees to indemnify you in a manner satisfactory to you against any adverse claim of title; and hereby authorizes you to retain, without interest, the purchase price of such oil or gas until such indemnity shall be furnished or until the dispute as to ownership shall have been settled. Each undersigned further agrees to indemnify you and hold you harmless against any and all claims, demands and causes of action of every kind whatsoever and by whomsoever brought incident to or in any wise growing out of your taking the oil or gas credited to the undersigned hereinbelow, or for accounting for same or withholding the proceeds thereof, including court costs and attorneys fees.

SIXTH: No transfer of an interest of any nature or change in right to receive payments, however accomplished, shall be effective as to you until 7:00 A.M. the first day of the calendar month in which you are furnished proper division or transfer order and proof satisfactory to you of such transfer or change, and you hereby are released from any and all liability for payments made prior thereto pursuant to this instrument.

SEVENTH: This Division Order shall be effective as to, and binding upon, each undersigned as soon as signed by him regardless of the failure or refusal, of any other owner to execute the same. If the provisions of this Division Order are in conflict with the provisions of any oil and gas lease covering the above described land, the provision of this Division Order shall prevail. Each undersigned ratifies and confirms his oil and gas lease as being in full force and effect as of the date hereof.

SOCIAL SECURITY NUMBER	OWNER	ADDRESS
.....	State of Utah.....	1588 West North Temple...
.....	By:.....	Salt Lake City, Utah 84116
.....		
.....		

Attached to and made a part of that certain
Division Order dated July 23, 1974, covering
Section 20, Township 1 South, Range 4 West,
U.S.M., Duchesne County, Utah. Limited in
Depth to 18,011 feet total depth.

DIVISION OF INTEREST

Credit to:	Tract Interest	Unit Interest
TRACT 1 - N $\frac{1}{2}$ NW $\frac{1}{4}$, containing 80 acres, 80/640 = .12500000		

WORKING INTEREST

Utah International, Inc.	.37530574 WI	.04691322 WI
Flying Diamond - V. Miles 1-20A Partnership A	.20128209 WI	.02516026 WI
Flying Diamond - V. Miles 1-20A Partnership B	.05100398 WI	.00637550 WI
Flying Diamond - Levine No. 2 Limited Partnership	.11459573 WI	.01432446 WI

OVERRIDING ROYALTY INTEREST

Shell Oil Company	.01015625 ORI	.00126953 ORI
Chevron Oil Company	.10546875 ORI	.01318359 ORI

ROYALTY INTEREST

Margaret L. Kraxberger	.00390625 RI	.00048828 RI
United Petroleum & Mining Corp.	.00781250 RI	.00097656 RI
Shell Oil Company	.02548958 RI	.00318620 RI
J. R. Robertson	.02083333 RI	.00260417 RI
Nancy Hagny Mattingly	.00392083 RI	.00049010 RI
Croff Oil Company	.00364583 RI	.00045573 RI
J. E. Noble	.00048958 RI	.00006120 RI
Jack E. Lindsay	.01692708 RI	.00211589 RI
Douglas R. Lindsay	.01692708 RI	.00211589 RI
Thelma Luella Lindsay	.01692708 RI	.00211589 RI
C. M. Gilmour	.00781250 RI	.00097656 RI
Ruth Eves Carson	.00122500 RI	.00015313 RI
Daniel A. Sisk	.00061250 RI	.00007656 RI
Don E. Woodward, Trustee under March 12, 1959 Trust	.00245000 RI	.00030625 RI
Elizabeth Hinkel Buzzi	.00527187 RI	.00065898 RI

DIVISION OF INTEREST

Credit to:	Tract Interest	Unit Interest
Tract 1 - Cont'd		
Elizabeth Hinkel Buzzi and Antonio Milner Buzzi, as Trustees under the Will of Allen W. Hinkel, deceased, for the benefit of Elizabeth Hinkel Buzzi and Tonya Buzzi Haertl AND Elizabeth Hinkel Buzzi and Antonio Milner Buzzi, as Trustees under the Will of Allen W. Hinkel, deceased, for the benefit of Elizabeth Hinkel Buzzi and Allen Whitehill Buzzi AND Elizabeth Hinkel Buzzi and Antonio Milner Buzzi, as Trustees under the Will of Allen W. Hinkel, deceased, for the benefit of Elizabeth Hinkel Buzzi and Lucy Ann Buzzi Gardner AND Elizabeth Hinkel Buzzi and Antonio Milner Buzzi, as Trustees under the Will of Allen W. Hinkel, deceased, for the benefit of Elizabeth Hinkel Buzzi and Elizabeth Milner Buzzi.	.00527187 RI	.00065898 RI
Don L. Dickason	.00020417 RI	.00002552 RI
Nolan V. Noble	.00048958 RI	.00006120 RI
First National Bank of Albuquerque, Trustee under the Will of Pearce C. Rodey	.00040833 RI	.00005104 RI
T. E. Jeremy	.00052083 RI	.00006510 RI
S. G. Covey	.00104167 RI	.00013021 RI

TRACT 2 - NW $\frac{1}{4}$ NE $\frac{1}{4}$, containing 40 acres,
 $40/640 = .06250000$

WORKING INTEREST

Tenneco Oil Company	.43750000 WI	.02734375 WI
Utah International, Inc.	.17698628 WI	.01106164 WI
Flying Diamond - V. Miles 1-20A Partnership A	.09492039 WI	.00593252 WI
Flying Diamond - V. Miles 1-20A Partnership B	.02405240 WI	.00150328 WI
Flying Diamond - Levine No. 2 Limited Partnership	.05404093 WI	.00337755 WI

OVERRIDING ROYALTY INTEREST

Shell Oil Company	.08750000 ORI	.00546876 ORI
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DIVISION OF INTEREST

Credit to:	Tract Interest	Unit Interest
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Tract 2 - Cont'd

ROYALTY INTEREST

Charles Fietkau and Eva May Fietkau	.06250000 RI	.00390625 RI
Verdus F. Miles and Coleen Miles, Joint Tenants	.06250000 RI	.00390625 RI

TRACT 3 - NE $\frac{1}{4}$ NE $\frac{1}{4}$, containing 40 acres,
40/640 = .06250000

WORKING INTEREST

Utah International, Inc.	.36246632 WI	.02265415 WI
Flying Diamond - V. Miles 1-20A Partnership A	.19439612 WI	.01214976 WI
Flying Diamond - V. Miles 1-20A Partnership B	.04925910 WI	.00307870 WI
Flying Diamond - Levine No. 2 Limited Partnership	.11067535 WI	.00691721 WI
Altex Oil Company	.02734375 WI	.00170899 WI

OVERRIDING ROYALTY INTEREST

Chevron Oil Company	.09667969 ORI	.00604248 ORI
Shell Oil Company	.01699219 ORI	.00106201 ORI

ROYALTY INTEREST

United Petroleum & Mining Corp.	.00781250 RI	.00048828 RI
M. C. Leonard	.00781250 RI	.00048828 RI
J. R. Williams	.00097656 RI	.00006104 RI
A. W. Jessen & Afton Jessen, Joint Tenants	.01953125 RI	.00122070 RI
J. R. Robertson	.02083333 RI	.00130208 RI
T. E. Jeremy	.00052083 RI	.00003255 RI
S. G. Covey	.00104167 RI	.00006510 RI
Croff Oil Company	.00833333 RI	.00052083 RI
Seneca Oil Company	.00468750 RI	.00029297 RI
American Insurance & Investment Corporation	.00781250 RI	.00048828 RI
Shell Oil Company	.02500000 RI	.00156250 RI
J. E. Noble	.00048958 RI	.00003060 RI

DIVISION OF INTEREST

Credit to:	Tract Interest	Unit Interest
Tract 3 - Cont'd		
Wm. C. Reeder	.01308594 RI	.00081787 RI
Elizabeth Hinkel Buzzi	.00527187 RI	.00032949 RI
Elizabeth Hinkel Buzzi and Antonio Milner Buzzi, as Trustees under the Will of Allen W. Hinkel, deceased, for the benefit of Elizabeth Hinkel Buzzi and Tonya Buzzi Haertl AND Elizabeth Hinkel Buzzi and Antonio Milner Buzzi, as Trustees under the Will of Allen W. Hinkel, deceased, for the benefit of Elizabeth Hinkel Buzzi and Allen Whitehill Buzzi AND Elizabeth Hinkel Buzzi and Antonio Milner Buzzi, as Trustees under the Will of Allen W. Hinkel, deceased, for the benefit of Elizabeth Hinkel Buzzi and Lucy Ann Buzzi Gardner AND Elizabeth Hinkel Buzzi and Antonio Milner Buzzi, as Trustees under the Will of Allen W. Hinkel, deceased, for the benefit of Elizabeth Hinkel Buzzi and Elizabeth Milner Buzzi.	.00527187 RI	.00032949 RI
Nancy Hagny Mattingly	.00392083 RI	.00024505 RI
Ruth Eves Carson	.00122500 RI	.00007656 RI
Daniel A. Sisk	.00061250 RI	.00003828 RI
Don L. Dickason	.00020417 RI	.00001276 RI
First National Bank of Albuquerque, Trustee under the Will of Pearce C. Rodey	.00040833 RI	.00002552 RI
Nolan V. Noble	.00048959 RI	.00003060 RI
Shell Oil Company	.00048958 RI	.00003060 RI
Don E. Woodward, Trustee under March 12, 1959 Trust	.00245000 RI	.00015313 RI
Franklin J. Bradshaw	.00390625 RI	.00024414 RI
TRACT 4 - E½SE¼, SE¼NE¼, containing 120 acres; 120/640 = .1875		

WORKING INTEREST

Utah International, Inc.	.19712904 WI	.03696170 WI
Flying Diamond - V. Miles 1-20A Partnership A	.10572326 WI	.01982311 WI
Flying Diamond - V. Miles 1-20A Partnership B	.02678980 WI	.00502309 WI
Flying Diamond - Levine No. 2 Limited Partnership	.06019131 WI	.01128587 WI
Tenneco Oil Company	.37359375 WI	.07004883 WI
Flying Diamond Corporation - Suspense (Fawn Coltharp unleased interest)	.00546875 WI	.00102539 WI

DIVISION OF INTEREST

Credit to:	Tract Interest	Unit Interest
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Tract 4 - Cont'd

OVERRIDING ROYALTY INTEREST

Shell Oil Company	.06904685 ORI	.01294628 ORI
*Altex Oil Company	.00229167 ORI	.00042969 ORI
*James Tadlock and Mildred Tadlock	.00458333 ORI	.00085937 ORI
Richard M. Coltharp and Anne N. Coltharp	.00093750 ORI	.00017578 ORI
The First Security Bank of Ogden, Utah, N.A., Trustee for the Estate of Ned G. Coltharp	.00093750 ORI	.00017578 ORI

*At such time as the provisions are satisfied of that certain Oil Payment Assignment dated September 24, 1970, from Shell Oil Company to James Tadlock and his wife, Mildred, recorded at Book 91 MR, Pages 632-651, this interest will revert to Shell Oil Company.

ROYALTY INTEREST

Napier Swasey and Alice Swasey, Joint Tenants	.07062500 RI	.01324219 RI
Iris L. Mecham Brown	.00041663 RI	.00007812 RI
Dixie Ann Mecham Johnson	.00083333 RI	.00015625 RI
Florence G. Rockwood Nielsen	.00041663 RI	.00007812 RI
Timothy Rockwood	.00016667 RI	.00003125 RI
Nancy Rockwood Percival	.00016667 RI	.00003125 RI
Sidney Rockwood	.00016667 RI	.00003125 RI
Arlene Rockwood Funk	.00016667 RI	.00003125 RI
Louise Rockwood	.00016667 RI	.00003125 RI
Josephine G. Layton	.00187500 RI	.00035156 RI
Flying Diamond Corporation - Suspense (Fawn Coltharp unleased interest)	.00078125 RI	.00014648 RI
Lawrence B. Parkin and Klela V. Parkin, Joint Tenants	.00187500 RI	.00035156 RI
Pauline P. Beckstead	.00979167 RI	.00183594 RI
Nora E. Pack	.00489583 RI	.00091797 RI
Clyde Murray	.05437500 RI	.01019531 RI
Richard M. Coltharp	.00117188 RI	.00021973 RI
Oral Coltharp	.00312500 RI	.00058594 RI

DIVISION OF INTEREST

Credit to:	Tract Interest	Unit Interest
Tract 4 - Cont'd		
The First Security Bank of Ogden, Utah, N.A., Trustee for the Estate of Ned G. Coltharp	.00125000 RI	.00023438 RI
Virginia Coltharp Houston	.00104167 RI	.00019531 RI

TRACT 5 - SW $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$, containing
 200 acres; 200/640 = .3125

WORKING INTEREST

Utah International, Inc.	.17698628 WI	.05530821 WI
Flying Diamond - V. Miles 1-20A Partnership A	.09492039 WI	.02966262 WI
Flying Diamond - V. Miles 1-20A Partnership B	.02405240 WI	.00751638 WI
Flying Diamond - Levine No. 2 Limited Partnership	.05404093 WI	.01688779 WI
Tenneco Oil Company	.43750000 WI	.13671875 WI

OVERRIDING ROYALTY INTEREST

Shell Oil Company	.07550000 ORI	.02359375 ORI
*James Tadlock and Mildred Tadlock	.00800000 ORI	.00250000 ORI
*Altex Oil Company	.00400000 ORI	.00125000 ORI

*At such time as the provisions are satisfied of that certain Oil Payment Assignment dated September 24, 1970, from Shell Oil Company to James Tadlock and his wife, Mildred, recorded at Book 91 MR, Pages 632-651, this interest will revert to Shell Oil Company.

ROYALTY INTEREST

Rue Miles and Anona Miles, Joint Tenants	.12000000 RI	.03750000 RI
Rachel S. Jensen	.00500000 RI	.00156250 RI

TRACT 6 - E $\frac{1}{2}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, containing
 160 acres; 160/640 = .25

WORKING INTEREST

Utah International, Inc.	.35397256 WI	.08849314 WI
Flying Diamond - V. Miles 1-20A Partnership A	.18984078 WI	.04746020 WI

DIVISION OF INTEREST

Credit to:	Tract Interest	Unit Interest
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Tract 6 - Cont'd

Flying Diamond - V. Miles 1-20A Partnership B	.04810480 WI	.01202620 WI
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Flying Diamond - Levine No. 2 Limited Partnership	.10808186 WI	.02702046 WI
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OVERRIDING ROYALTY INTEREST

Shell Oil Company	.17500000 ORI	.04375000 ORI
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ROYALTY INTEREST

State of Utah	.12500000 RI	.03125000 RI
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STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Flying Diamond Oil Corporation						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Suite 900, 1700 Broadway - Denver, CO 80202						8. FARM OR LEASE NAME V. Miles	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Sec. 20-T1S-R4W, NW $\frac{1}{4}$, NE $\frac{1}{4}$, NE $\frac{1}{4}$ - 984' FNL & 1,530' FEL At top prod. interval reported below At total depth						9. WELL NO. #1	
14. PERMIT NO. 43-013-30275 DATE ISSUED						10. FIELD AND POOL, OR WILDCAT Altamont	
15. DATE SPUNDED 12-5-73						12. COUNTY OR PARISH Duchesne	
16. DATE T.D. REACHED 3-15-74						13. STATE Utah	
17. DATE COMPL. (Ready to prod.) 4-10-74						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20-T1S-R4W	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,756' Ungraded Ground						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 17,092'		21. PLUG, BACK T.D., MD & TVD 17,004 PBTB		22. IF MULTIPLE COMPL., HOW MANY* None		23. INTERVALS DRILLED BY A11	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lower Wasatch						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, Com-For-Den, BHC-Son-GR; Com-Neu-For-Den-Gr						27. WAS WELL CORDED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	54.5#	1462'	17"	1100 sxs + 100 sxs		None	
9-5/8"	40#	7302'	12-1/4"	100+150		None	
7-5/8"	33.7, 29.7	13,720'	8-3/4"	250+100		None	
	26 & 29.7 #						
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
5 1/2"	13,601	17,089'	375		SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	13,601'	13,601'
31. PERFORATION RECORD (Interval, size and number) 16,953-63' 4 shots/ft. 16,700-710' 16,072-82'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				16,953-63'		3,000 gal 15%HCL; 2500 gal 7-1/2% HCL	
				16,700-710'		20,000 gal 10% HCL	
				16,072-82'		20,000 gal 7 1/2 % HCL	
33. PRODUCTION							
DATE FIRST PRODUCTION 4-11-74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5-2-74	HOURS TESTED 24	CHOKE SIZE 23/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1118	GAS—MCF. 236	WATER—BBL. 0	GAS-OIL RATIO 211
FLOW. TUBING PRESS. 600	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 1118	GAS—MCF. 236	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 40	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Don Reese	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. I. Flowers, Jr.

TITLE

Drilling & Production Manager

DATE

September 16, 1975

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch		12,685' (-5910')
Basal Wasatch		15,300' (-8525')



NL Industries, Inc.
P.O. Box 1675 Houston, Texas 77001

BAROID TREATING CHEMICALS

WATER ANALYSIS REPORT

COMPANY FLYING DIAMOND CORP.							SHEET NUMBER
FIELD BLUEBELL - ALTAMONT							DATE 4-16-76
COUNTY OR PARISH DUCHESNE							STATE UTAH
LEASE OR UNIT			WELL(S) NAME OR NO. MILES		WATER SOURCE (FORMATION) STEAM GENERATOR		
DEPTH, FT.	BHT, F	SAMPLE SOURCE	TEMP, F	WATER, BBL/DAY	OIL, BBL/DAY	GAS, MMCF/DAY	
DATE SAMPLED 4-14-76		TYPE OF WATER <input type="checkbox"/> PRODUCED <input type="checkbox"/> SUPPLY <input type="checkbox"/> WATERFLOOD <input type="checkbox"/> SALT WATER DISPOSAL					

WATER ANALYSIS PATTERN (NUMBER BESIDE ION SYMBOL INDICATES me/l* SCALE UNIT)

Na ⁺ 20	15	10	5	0	5	10	15	20 Cl ⁻
Ca ⁺⁺								HCO ₃ ⁻
Mg ⁺⁺								SO ₄ ⁼
Fe ⁺⁺⁺								CO ₃ ⁼

DISSOLVED SOLIDS

CATIONS	me/l*	mg/l*
Total Hardness	<u>3.2</u>	<u>160.0</u>
Calcium, Ca ⁺⁺	<u>1.8</u>	<u>36.0</u>
Magnesium, Mg ⁺⁺	<u>1.4</u>	<u>17.0</u>
Iron (Total) Fe ⁺⁺⁺		<u>0.3</u>
Barium, Ba ⁺⁺		<u>0.1</u>
Sodium, Na ⁺ (calc.)		

ANIONS	me/l*	mg/l*
Chloride, Cl ⁻	<u>11.5</u>	<u>410</u>
Sulfate, SO ₄ ⁼	<u>1.0</u>	<u>50</u>
Carbonate, CO ₃ ⁼	<u>0.4</u>	<u>12.0</u>
Bicarbonate, HCO ₃ ⁻	<u>0.4</u>	<u>24.4</u>
Hydroxyl, OH ⁻	<u>0.0</u>	<u>0.0</u>
Sulfide, S ⁼	<u>0.0</u>	<u>0.0</u>

DISSOLVED GASES

Hydrogen Sulfide, H ₂ S	<u>N.D.</u> mg/l*
Carbon Dioxide, CO ₂	<u>N.D.</u> mg/l*
Oxygen, O ₂	<u>N.D.</u> mg/l*

PHYSICAL PROPERTIES

pH	<u>8.9</u>
Eh (Redox Potential)	<u>N.D.</u> MV
Specific Gravity	<u>N.D.</u>
Turbidity, JTU Units	<u>N.D.</u>
Total Dissolved Solids (calc.)	_____ mg/l*
Stability Index @ _____ F	_____
CaSO ₄ Solubility @ _____ F	_____ mg/l*
Max. CaSO ₄ Possible (calc.)	_____ mg/l*
Max. BaSO ₄ Possible (calc.)	_____ mg/l*
Residual Hydrocarbons	_____ ppm (Vol/Vol)

SUSPENDED SOLIDS (QUALITATIVE)

Iron Sulfide ☐ Iron Oxide ☐ Calcium Carbonate ☐ Acid Insoluble ☐

REMARKS AND RECOMMENDATIONS:

*NOTE: me/l and mg/l are commonly used interchangeably for epm and ppm respectively. Where epm and ppm are used, corrections should be made for specific gravity.

BTC ENGINEER CHUCK MARTIN	DIST. NO. 10	ADDRESS VERNAL, UTAH	OFFICE PHONE 789-1668	HOME PHONE 189-2828
ANALYZED CHUCK MARTIN	DATE 4-15-76	DISTRIBUTION <input type="checkbox"/> CUSTOMER <input type="checkbox"/> AREA OR <input type="checkbox"/> DISTRICT OFFICE <input type="checkbox"/> BTC ENGINEER OR <input type="checkbox"/> BTC LAB <input type="checkbox"/> BTC SALES SUPERVISOR		



NL Industries,
P.O. Box 1675 Houston, Texas 77001

WATER ANALYSIS REPORT

BAROID TREATING CHEMICALS

						SHEET NUMBER	
COMPANY <u>FLYING DIAMOND</u>						DATE <u>6-25-76</u>	
FIELD <u>Bluebell</u>				COUNTY OR PARISH <u>Duchesne</u>		STATE <u>Ut. 11</u>	
LEASE OR UNIT		WELL(S) NAME OR NO. <u>Miles</u>		WATER SOURCE (FORMATION)			
DEPTH, FT.	BHT, F	SAMPLE SOURCE	TEMP, F	WATER, BBL/DAY	OIL, BBL/DAY	GAS, MMCF/DAY	
DATE SAMPLED		TYPE OF WATER <input type="checkbox"/> PRODUCED <input type="checkbox"/> SUPPLY <input type="checkbox"/> WATERFLOOD <input type="checkbox"/> SALT WATER DISPOSAL					

WATER ANALYSIS PATTERN

(NUMBER BESIDE ION SYMBOL INDICATES me/l* SCALE UNIT)

Na ⁺ 20	15	10	5	0	5	10	15	20 Cl ⁻
Ca ⁺⁺								HCO ₃ ⁻
Mg ⁺⁺								SO ₄ ⁼
Fe ⁺⁺⁺								CO ₃ ⁼

DISSOLVED SOLIDS

CATIONS	me/l*	mg/l*
Total Hardness	<u>34</u>	
Calcium, Ca ⁺⁺		<u>500</u>
Magnesium, Mg ⁺⁺		<u>108</u>
Iron (Total) Fe ⁺⁺⁺		<u>7</u>
Barium, Ba ⁺⁺		<u>4</u>
Sodium, Na ⁺ (calc.)		<u>9168</u>
ANIONS		
Chloride, Cl ⁻		<u>15017</u>
Sulfate, SO ₄ ⁼		<u>120</u>
Carbonate, CO ₃ ⁼		<u>0</u>
Bicarbonate, HCO ₃ ⁻		<u>488</u>
Hydroxyl, OH ⁻		<u>0</u>
Sulfide, S ⁼		<u>0.4</u>
		<u>6.3</u>

DISSOLVED GASES

Hydrogen Sulfide, H ₂ S	<u>0.4</u> mg/l*
Carbon Dioxide, CO ₂	<u>25</u> mg/l*
Oxygen, O ₂	<u>0</u> mg/l*

PHYSICAL PROPERTIES

pH	<u>6.8</u>
Eh (Redox Potential)	<u>ND</u> MV
Specific Gravity	<u>ND</u>
Turbidity, JTU Units	<u>ND</u>
Total Dissolved Solids (calc.)	<u>25401</u> mg/l*
Stability Index @ <u>160</u> F	<u>+1.4</u>
	@ <u> </u> F <u>ND</u>
CaSO ₄ Solubility @ <u> </u> F	<u>ND</u> mg/l*
	@ <u> </u> F <u>ND</u> mg/l*
Max. CaSO ₄ Possible (calc.)	<u>0</u> mg/l*
Max. BaSO ₄ Possible (calc.)	<u>40</u> mg/l*
Residual Hydrocarbons	<u>ND</u> ppm(Vol/Vol)

SUSPENDED SOLIDS (QUALITATIVE)

Iron Sulfide ☐ Iron Oxide ☐ Calcium Carbonate ☐ Acid Insoluble ☐

REMARKS AND RECOMMENDATIONS:

* NOTE: me/l and mg/l are commonly used interchangeably for epm and ppm respectively. Where epm and ppm are used, corrections should be made for specific gravity.

BTC ENGINEER <u>CHUCK MARTIN</u>	DIST. NO. <u>10</u>	ADDRESS <u>VERNAL</u>	OFFICE PHONE <u>789-1668</u>	HOME PHONE <u>789-2828</u>
ANALYZED	DATE <u>6-25-76</u>	DISTRIBUTION <input type="checkbox"/> CUSTOMER <input type="checkbox"/> BTC ENGINEER OR <input type="checkbox"/> BTC LAB	<input type="checkbox"/> AREA OR <input type="checkbox"/> DISTRICT OFFICE <input type="checkbox"/> BTC SALES SUPERVISOR	



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

DOGM 56-64-21
an equal opportunity employer

Page 2 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BOW VALLEY PETROLEUM, INC.
1675 BROADWAY, SUITE 2100
DENVER CO 80202
ATTN: JUDY WILSON

Utah Account No. N0130

Report Period (Month/Year) 3 / 87

Amended Report ☐

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location				Oil (BBL)	Gas (MSCF)	Water (BBL)
X V. MILES #1								
4301330275	00740	01S 04W 20		WSTC				
X A. RUST #2								
4301330290	00745	01S 04W 22		GR-WS				
X REARY 1-X17A3								
4301330326	00750	01S 03W 17		GR-WS				
X UTE TRIBAL 1-32Z1								
4301330324	00755	01N 01W 32		WSTC				
X GOVT 4-14								
4304730155	00760	06S 20E 14		GRRV				
X SADIE BLANK 1-33Z1								
4301330355	00765	01N 01W 33		WSTC				
X UTE TRIBAL 1-34B								
4301310494	00775	01N 02W 34		WSTC				
X UTE TRIBAL 1-16								
4304730231	00780	01S 01E 16		GR-WS				
X MAGDALENE PAPADOPULOS 1-34A1E								
4304730241	00785	01S 01E 34		WSTC				
X C.J. HACKFORD 1-23								
4304730279	00790	01S 01E 23		WSTC				
X UTE TRIBAL 1-35A1E								
4304730286	00795	01S 01E 35		WSTC				
X UTE TRIBAL 1-27A1E								
4304730421	00800	01S 01E 27		GR-WS				
X DAVIS 1-33								
4304730384	00805	01S 01E 33		WSTC				
TOTAL								

Comments (attach separate sheet if necessary) _____

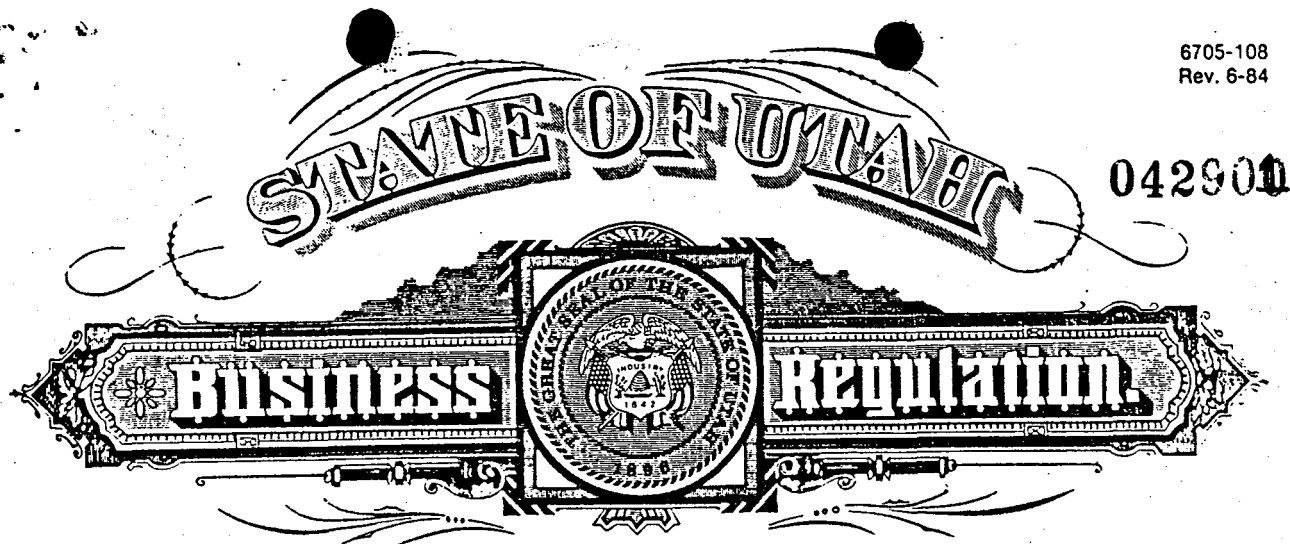
I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK



AMENDED
CERTIFICATE OF AUTHORITY
OF

GW PETROLEUM INC.

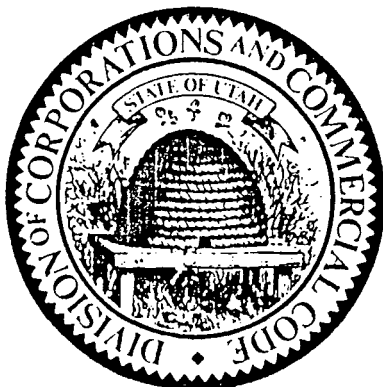
The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

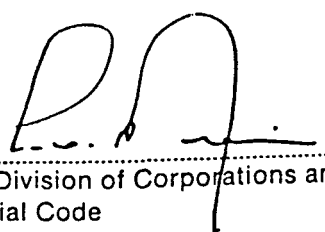
File No. #79959

RECEIVED
APR 27 1987

DIVISION OF
OIL, GAS & MINING



Dated this 23rd day of
February A.D. 19 87


Director, Division of Corporations and
Commercial Code

Filing Fee: \$25.00

File Duplicate Originals

APPLICATION FOR
AMENDED CERTIFICATE OF AUTHORITY
OF

1987 FEB 23 PM 2:28

BOW VALLEY PETROLEUM INC.

(corporate name)

To the Division of Corporations and Commercial Code
State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on December 19, _____, 19 78, authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to _____
GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of business in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated February 3, 19 87.

Notes: 1. If the corporate name has not been changed, insert "No Change".

2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been examined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:

STATE OF UTAH

Department of Business Regulation

Div. of Corporations & Commercial Code

160 E. 300 South / P.O. Box 5801

Salt Lake City, Utah 84110 - 5801

RECEIVED
APR 27 1987

DIVISION OF
OIL, GAS & MINING

G W PETROLEUM INC.

(exact corporate name)

By _____

President or Vice President

By _____

Secretary or Assistant Secretary

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or to plug a well. Use "APPLICATION FOR PERMIT" for such proposals.)		3. LEASE DESIGNATION AND SERIAL NO.
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Flying J, Inc.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 175 North Salt Lake, Utah 84054		8. FARM OR LEASE NAME V. Miles
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		9. WELL NO. #1
14. API NUMBER 43-013-30275		10. FIELD AND POOL, OR WILDCAT
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA T. 1S R. 4W Sec. 20
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

18. I hereby certify that the foregoing is true and correct

SIGNED Dan Kew TITLE Technical Assistant DATE October 25, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SMIT IN TRIPLICATE*
 Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT" (for such proposals).)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR GW Petroleum Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1111 Bagby, Suite 1700 Houston, Texas 77002		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached		8. FARM OR LEASE NAME See Attached
14. PERMIT NO.		9. WELL NO. See Attached
15. ELEVATIONS (Show whether OF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).		12. COUNTY OR PARISH Duchesne & Uintah
18. I hereby certify that the foregoing is true and correct		13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Change of Operator

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

Effective April 1, 1989, Flying J Corporation took over operation of the wells listed on the following attachment.

OIL AND GAS	
DPN	RJF
JRB	GLH
2. <u>DTB</u>	SLS
3. <u>TAS</u>	
3. MICROFILM	✓
4. FILE	✓

18. I hereby certify that the foregoing is true and correct

SIGNED

Dubby Sanders

TITLE Engineering AideDATE 10/27/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	6S 21E 18
K. SHISLER #1	4301330041 00700	1S 1W 9
UTE TRIBAL 2-35B	4301330106 00705	1N 2W 35
E. YUMP #1	4301330167 00710	1N 1W 31
UTE TRIBAL 1-26B	4301330168 00715	1N 2W 26
FARNSWORTH #1	4301330169 00730	1S 4W 18 - Fee
SHINER #1-14A4	4301330258 00735	1S 4W 14 - Fee
BASTIAN 1-2A1	4304731373 00736	1S 1W 2 - Fee
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	1S 4W 20 - Fee
A. RUST #2	4301330290 00745	1S 4W 22 - Fee
REARY 1-X17A3	4301330326 00750	1S 3W 17 - Fee
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE BLANK 1-33Z1	4301330355 00765	1N 1W 33 - Fee
UTE TRIBAL 1-34B	4301310494 00775	1N 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	1S 1E 34 - Fee
C. J. HACKFORD 1-23	4304730279 00790	1S 1E 23 - Fee
UTE TRIBAL 1-35A1E	4304730286 00795	1S 1E 35
UTE TRIBAL 1-17A1E (bts)	4304730421 00800	1S 1E 27
DAVIS 1-33	4304730384 00805	1S 1E 33 - Fee
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN 1-25A1	4304730552 00815	1S 1W 25 - Fee
DRY GULCH 1-36A1	4304730569 00820	1S 1W 36 - Fee
NELSON 1-31A1E	4304730671 00830	1S 1E 31 - Fee
UTE TRIBAL 1-32A1E	4304730676 00835	1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	1S 1E 24 - Fee
H. D. LANDY 1-30A1E	4304730790 00845	1S 1E 30 - Fee
UTE TRIBAL 1-15A1E	4304730820 00850	1S 1E 15
WALKER 1-14A1E	4304730820 00855	1S 1E 14 - Fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17
UTE TRIBAL 1-25A1E	4304730830 00865	1S 1E 25
FAUSETT 1-26A1E	4304730821 00870	1S 1E 26 - Fee
HOUSTON 1-34Z1	4301330566 00885	1N 1W 34 - Fee
E. FISHER #2-26A4	4301331119 00890	1S 4W 26 - Fee
UTE TRIBAL 1-29A1E	4304730937 00895	1S 1E 29
BOLTON 2-29A1E	4304731112 00900	1S 1E 29 - Fee
WISSE 1-28Z1	4301330609 00905	1N 1W 28 - Fee
POWELL 1-21B1	4301330621 00910	2S 1W 21 - Fee
UTE TRIBAL 2-22A1E	4304731265 00915	1S 1E 22 - Fee
L. BOLTON 1-12A1	4304731295 00920	1S 1W 12 - Fee
H. MARTIN 1-21Z1	4301330707 00925	1N 1W 21 - Fee
FOWLES 1-26A1	4304731296 00930	1S 1W 26 - Fee
LAWSON 1-21A1	4301330738 00935	1S 1W 21 - Fee
R. HOUSTON 1-22Z1	4301330884 00936	1N 1W 22 - Fee
BIRCHELL 1-27A1	4301330758 00940	1S 1W 27 - Fee
WESLEY BASTIAN FEE #1	4301310496 00942	1S 1W 8 - Fee
KNIGHT #1	4301330184 01090	2S 3W 28 - Fee
MYRIN RANCH #1	4301330176 01091	2S 3W 20 - Fee
DUSTIN #1	4301330122 01092	2S 3W 22 - Fee
HANSEN #1	4301330161 01093	2S 3W 23 - Fee
PRESCOTT 1-35Z1	4304731173 01425	1N 1W 35 - Fee

WELL NAME	API NUMBER	LOCATION
KW CARRELL #1	4301330158 02307	2S 3W 27 - Fee
D. R. LONG 2-19A1E	4304731470 09505	1S 1E 19 - Fee
OBERHANSKY 2-31Z1	4301330970 09725	1N 1W 31 - Fee
O MOON 2-26Z1	4304731480 10135	1N 1W 26 - Fee
PAPADOPULOS 2-34A1E	4304730683 10610	1S 1E 34 - Fee
JESSEN 2-14A4	4301331160 10611	1S 4W 14 - Fee
UTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
BASTIAN #3-8A1	4301331181 10758	1S 1W 8 - Fee
LILA D. #2-25A1	4304731797 10790	1S 1W 25 - Fee

> no documentation from Flying J
on operator change

RECEIVED
NOV 03 1999

OL 843 & 10016



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 14, 1989

GW Petroleum Inc.
1111 Bagby
Suite 1700
Houston, Texas 77002

Gentlemen:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from GW Petroleum Inc. to Flying J Corporation for the following wells located on fee leases:

Farnsworth #1	15 4W 5-18	API No. 43-013-30209
Shiner #1-14A4		API No. 43-013-30258
Bastian 1-2A1		API No. 43-047-31373
V. Miles #1	15 4W 5-20	API No. 43-013-30275
A. Rust #2	15 4W 5-22	API No. 43-013-30290
Reary 1-X17A3		API No. 43-013-30326
Sadie Blank 1-33Z1		API No. 43-013-30355
Papadopoulos 1-34A1E		API No. 43-047-30241
C.J. Hackford 1-23	15 1E 23	API No. 43-047-30279
Davis 1-33	15 1E 33	API No. 43-047-30384
Larsen 1-25A1		API No. 43-047-30552
Dry Gulch 1-36A1		API No. 43-047-30569
Nelson 1-31A1E		API No. 43-047-30671
Rosemary Lloyd 1-24A1E		API No. 43-047-30707
H.D. Landy 1-30A1E		API No. 43-047-30790
Walker 1-14A1E		API No. 43-047-30805
Fausett 1-26A1E		API No. 43-047-30821
Houston 1-34Z1		API No. 43-013-30566
E. Fisher #2-26A4		API No. 43-013-31119
Boulton 2-29A1E		API No. 43-047-31112
Wisse 1-28Z1		API No. 43-013-30609
Powell 1-21B1		API No. 43-013-30621
Ute Tribal 2-22A1E		API No. 43-047-31265
L. Bolton 1-12A1		API No. 43-047-31295
H. Martin 1-21Z1		API No. 43-013-30707

Page 2
GW Petroleum Inc.
December 14, 1989

H. Martin 1-21Z1		API No. 43-013-30707
Fowles 1-26A1		API No. 43-047-31296
Lawson 1-21A1		API No. 43-013-30738
R. Houston 1-22Z1		API No. 43-013-30884
Birchell 1-27A1		API No. 43-013-30758
Wesley Bastian Fee #1	15 12 8	API No. 43-013-10496
Knight #1	25 30 17	API No. 43-013-30184
Myrin Ranch #1	25 30 20	API No. 43-013-30176
Dustin #1	25 30 20	API No. 43-013-30122
Hansen #1	25 30 25	API No. 43-013-30161
Prescott 1-35Z1		API No. 43-047-31173
KW Carrell #1	25 30 27	API No. 43-013-30158
D. R. Long 2-19A1E		API No. 43-047-31470
Oberhansly 2-31Z1		API No. 43-013-30970
O Moon 2-26Z1		API No. 43-047-31480
Papadopulos 2-34A1E		API No. 43-047-30683
Jessen 2-14A4		API No. 43-013-31160
Bastian #3-8A1		API No. 43-013-31181
Lila D. #2-25A1		API No. 43-047-31797

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

This letter is written to advise GW Petroleum Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than January 15, 1990.

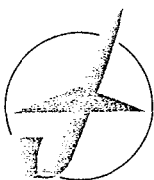
Sincerely,



Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: D.R. Nielson
R.J. Firth
Well files

HOI3/1



FLYING J INC.

333 WEST CENTER - NORTH SALT LAKE, UTAH 84054

(801) 298-7733

- ① Rwm ✓ (film)
② Well Files
(see attached list)

December 19, 1989

RECEIVED
DEC 22 1989

DIVISION OF
OIL GAS & MINING

Mr. Don Staley
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180

RE: GW Petroleum Sale of Properties to Flying J
Bluebell/Altamont Fields
Duchesne, Uintah Counties, UT

Dear Mr. Staley:

Norman Zeiler of GW Petroleum informed me today that he had received a letter from the Division of Oil, Gas & Mining indicating that per Utah statute, owners under the properties which they sold to Flying J needed to be informed of the sale. Please be advised that Flying J has sent new division orders to all royalty, overriding royalty and working interest owners based on the pay sheets we received from GW Petroleum. With the new division orders we enclosed a letter stating that Flying J had purchased these properties from GW Petroleum. That would cover all the owners in FJ operated properties for whom we had correct addresses. We have also contacted the operators for non-operated wells in order to have the revenue stream converted to FJ. The assignment showing all leases we purchased has been recorded in both Uintah and Duchesne counties. We are in the process of having non-operators under communitized locations sign designations of operator naming Flying J the new operator.

Please advise if this does not constitute notice under Utah law. If it does not, please let me know as soon as possible what additional steps need to be taken to comply.

Yours very truly,

LaVonne J. Garrison-Stringer
LaVonne J. Garrison-Stringer
Land Manager

cc: Mr. Norman Zeiler

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	6S 21E 18
K. SHISLER #1	4301330041 00700	1S 1W 9
UTE TRIBAL 2-35B	4301330106 00705	1N 2W 35
E. YUMP #1	4301330167 00710	1N 1W 31
UTE TRIBAL 1-26B	4301330168 00715	1N 2W 26
FARNSWORTH #1	4301330109 00730	1S 4W 18 - fee
SHINER #1-14A4	4301330258 00735	1S 4W 14 - fee
BASTIAN #1-2A1	4304731373 00736	1S 1W 2 - fee
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	1S 4W 20 - fee
A. TRUST #2	4301330290 00745	1S 4W 22 - fee
REARY #1-X17A3	4301330326 00750	1S 3W 17 - fee
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE BLANK 1-33Z1	4301330355 00765	1N 1W 33 - fee
UTE TRIBAL 1-34B	4301310494 00775	1N 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	1S 1E 34 - fee
C. J. HACKFORD 1-23	4304730279 00790	1S 1E 23 - fee
UTE TRIBAL 1-35A1E (WTS)	4304730286 00795	1S 1E 35
UTE TRIBAL 1-17A1E	4304730421 00800	1S 1E 27
DAVIS 1-33	4304730384 00805	1S 1E 33 - fee
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN 1-25A1	4304730552 00815	1S 1W 25 - fee
DRY GULCH 1-36A1	4304730569 00820	1S 1W 36 - fee
NELSON 1-31A1E	4304730671 00830	1S 1E 31 - fee
UTE TRIBAL 1-32A1E	4304730676 00835	1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	1S 1E 24 - fee
H. D. LANDY 1-30A1E	4304730790 00845	1S 1E 30 - fee
UTE TRIBAL 1-15A1E	4304730820 00850	1S 1E 15
WALKER 1-14A1E	4304730820 00855	1S 1E 14 - fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17
UTE TRIBAL 1-25A1E	4304730830 00865	1S 1E 25
FAUSETT 1-26A1E	4304730821 00870	1S 1E 26 - fee
HOUSTON 1-34Z1	4301330566 00885	1N 1W 34 - fee
E. FISHER #2-26A4	4301331119 00890	1S 4W 26 - fee
UTE TRIBAL 1-29A1E	4304730937 00895	1S 1E 29
BOLTON 2-29A1E	4304731112 00900	1S 1E 29 - fee
WISSE 1-28Z1	4301330609 00905	1N 1W 28 - fee
POWELL 1-21B1	4301330621 00910	2S 1W 21 - fee
UTE TRIBAL 2-22A1E	4304731265 00915	1S 1E 22 - fee
L. BOLTON 1-12A1	4304731295 00920	1S 1W 12 - fee
H. MARTIN 1-21Z1	4301330707 00925	1N 1W 21 - fee
FOWLES 1-26A1	4304731296 00930	1S 1W 26 - fee
LAWSON 1-21A1	4301330738 00935	1S 1W 21 - fee
R. HOUSTON 1-22Z1	4301330884 00936	1N 1W 22 - fee
BIRCHELL 1-27A1	4301330758 00940	1S 1W 27 - fee
WESLEY BASTIAN FEE #1	4301310496 00942	1S 1W 8 - fee
KNIGHT #1	4301330184 01090	2S 3W 28 - fee
MYRIN RANCH #1	4301330176 01091	2S 3W 20 - fee
DUSTIN #1	4301330122 01092	2S 3W 22 - fee
HANSEN #1	4301330161 01093	2S 3W 23 - fee
PRESCOTT 1-35Z1	4304731173 01425	1N 1W 35 - fee

WELL NAME	API NUMBER	LOCATION
KW. CARRELL #1	4301330158 02307	2S 3W 27 - fee
D. R. LONG 2-19A1E	4304731470 09505	1S 1E 19 - fee
OBERHANSKY 2-31Z1	4301330970 09725	1N 1W 31 - fee
O. MOON 2-26Z1	4304731480 10135	1N 1W 26 - fee
PAPADOPULOS 2-34A1E	4304730683 10610	1S 1E 34 - fee
JESSEN 2-14A4	4301331160 10611	1S 4W 14 - fee
UTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
BASTIAN #3-8A1	4301331181 10758	1S 1W 8 - fee
LILA D. #2-25A1	4304731797 10790	1S 1W 25 - fee

Tenneco 21-19 4304731004 2S 1E 19

RECEIVED
NOV 03 1939

Oil & Gas Division
U.S. GEOLOGICAL SURVEY

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: FLYING J, INC.

LEASE: FEE

WELL NAME: V. MILES #1

API: 43-013-30275

SEC/TWP/RNG: 20 01.0 S 04.0 W

CONTRACTOR:

COUNTY: DUCHESNE

FIELD NAME: ALTAMONT

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN Y / TA -:

Y WELL SIGN	N	HOUSEKEEPING	Y	EQUIPMENT *	Y	SAFETY
- OTHER						

ABANDONED:

- MARKER	-	HOUSEKEEPING	-	REHAB	-	OTHER
----------	---	--------------	---	-------	---	-------

PRODUCTION:

- WELL SIGN	-	HOUSEKEEPING	-	EQUIPMENT *	-	FACILITIES *
- METERING *	-	POLLUTION CNTL	-	PITS	-	DISPOSAL
- SECURITY	-	SAFETY	-	OTHER		

GAS DISPOSITION:

- VENTED/FLARED	-	SOLD	-	LEASE USE
-----------------	---	------	---	-----------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

SOW, LOCATION JUNKY AND IN POOR CONDITION.

REMARKS:

ACTION:

INSPECTOR: MICHAEL HEBERTSON

DATE: 10/23/91

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: FLYING J, INC. LEASE: FEE
WELL NAME: V. MILES #1 API: 43-013-30275
SEC/TWP/RNG: 20 01.0 S 04.0 W CONTRACTOR:
COUNTY: DUCHESNE FIELD NAME: ALTAMONT

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN Y / TA -:

Y WELL SIGN	N HOUSEKEEPING	Y EQUIPMENT *	Y SAFETY
- OTHER			

ABANDONED:

- MARKER	- HOUSEKEEPING	- REHAB	- OTHER
----------	----------------	---------	---------

PRODUCTION:

- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- FACILITIES *
- METERING *	- POLLUTION CNTL	- PITS	- DISPOSAL
- SECURITY	- SAFETY	- OTHER	

GAS DISPOSITION:

- VENTED/FLARED	- SOLD	- LEASE USE
-----------------	--------	-------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

LOCATION, WELLHEAD, SHED, PIT, TREATER, SEPERATOR, TANKS(2-480 OS, 1-480 WATER, 1-480 PF, 1-PROPANE), BOILER & FEED TANK & TRIPLEX PUMP.

REMARKS:

SOW- LARGE PILE OF JUNK TANKS & PIPE ON THE EDGE OF LOCATION. ALSO OLD VEHICLES JUST OFF LOCATION. STOCK (COWS) ON LOCATION.

ACTION:

INSPECTOR: JOHN BERRIER

DATE: 02/04/92

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals.

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

10. API Well Number

11. Field and Pool, or Wildcat

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator
 FLYING J OIL & GAS INC

3. Address of Operator
 333 WEST CENTER STREET, N.S.L., UT 84054

4. Telephone Number
 (801) 298-7733

5. Location of Well

Footage :

County :

QQ. Sec. T., R., M. :

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA:

NOTICE OF INTENT
 (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | <u>ANNUAL STATUS REPORT OF SHUT-IN WELLS</u> |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

RECEIVED

MAR 23 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature JOHN R. BASA

Title Senior Petroleum Engineer Date 3/12/92

(State Use Only)

FLYING J OIL & GAS INC.

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS - 1992

2-26-92

JRB

<u>WELL NAME & NO.</u>	<u>T-R-SEC</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN</u>	<u>FUTURE PLANS FOR WELL</u>
EVERETT YUMP 1-31Z1	1N-1W-31	43-013-30167	AUG 84	UNECONOMIC WELL	P&A
UTE 1-34Z2	1N-2W-34	43-013-10494	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
UTE 1-16A1E	1S-1E-16	43-047-30231	JULY 88	UNECONOMIC WELL	P&A
UTE 1-22A1E	1S-1E-22	43-047-30429	AUG 85	UNECONOMIC WELL	P&A
FAUSETT 1-26A1E	1S-1E-26	43-047-30821	AUG 88	UNECONOMIC WELL	P&A
UTE 1-32A1E	1S-1E-32	43-047-30676	JULY 90	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	1S-1E-34	43-047-30683		UNECONOMIC WELL	P&A
LAWSON 1-21A1	1S-1W-21	43-013-30738	JULY 88	UNECONOMIC WELL	P&A
LARSEN 1-25A1	1S-1W-25	43-047-30552	NOV 87	UNECONOMIC WELL	CONVERT TO SWD
WESLEY BASTIAN 1 (8A1)	1S-1W-8	43-013-10496		UNECONOMIC WELL	P&A
UTE 2-8A1	1S-1W-8	43-013-30020	JAN 87	UNECONOMIC WELL	P&A
REARY 1X-17A3	1S-3W-17	43-013-30326	DEC 89	UNECONOMIC WELL	RECOMPLETE TO TGR
SHINER 1-14A4	1S-4W-14	43-013-30258	SEPT 86	UNECONOMIC WELL	P&A
JESSEN 2-14A4	1S-4W-14	43-013-31160	JULY 91	UNECONOMIC WELL	P&A
FARNSWORTH 1-18A4	1S-4W-18	43-013-30209	APR 88	UNECONOMIC WELL	P&A
MILES 1-20A4	1S-4W-20	43-013-30275	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
MYRIN RANCH 1-20B3	2S-3W-20	43-013-30176	OCT 88	UNECONOMIC WELL	RECOMPLETE TO TGR
DUSTIN 1-22B3	2S-3W-22	43-013-30122	SEPT 87	TUBING AND CASING LEAK	RECOMPLETE TO TGR
HANSEN 1-23B3	2S-3W-23	43-013-30161	MAY 88	UNECONOMIC WELL	RECOMPLETE TO TGR
K.W.CARRELL 1-27B3	2S-3W-27	43-013-30158	JULY 84	UNECONOMIC WELL	P&A
MONADA STATE 1	6S-19E-2	43-047-30080		UNECONOMIC WELL	P&A
GOVERNMENT 2-18	6S-21E-18	43-047-20062	MAY 86	UNECONOMIC WELL	P&A
GOVERNMENT 1	6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A

FLYING J OIL & GAS INC.

UTAH ANNUAL STATUS REPORT OF SHUT-IN-WELLS - 1993

<u>WELL NAME & NO.</u>	<u>T-R SEC</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN</u>	<u>FUTURE PLANS FOR WELL</u>
EVERETT YUMP 1-31Z1	1N-1W-31	43-13-30167	AUG 84	UNECONOMIC WELL	P&A
UTE 1-26Z2	1N-2W-26	43-013-30168	JUN 92	UNECONOMIC WELL	P&A
UTE 1-34Z2	1N-2W-34	43-013-10494	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
UTE 1-16A1E	1S-1E-16	43-047-30231	JULY 88	UNECONOMIC WELL	P&A
UTE 1-22A1E	1S-1E-22	43-047-30429	AUG 85	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	1S-1E-34	43-047-30683		UNECONOMIC WELL	P&A
WESLEY BASTIAN 1 (8A1)	1S-1W-8	43-013-10496		UNECONOMIC WELL	P&A
U 2-8A1	1S-1W-8	43-013-30020	JAN 87	UNECONOMIC WELL	P&A
LAWSON 1-21A1	1S-1W-21	43-013-30738	JULY 88	UNECONOMIC WELL	P&A
LARSON 1-25A1	1S-1W-25	43-047-30552	NOV87	UNECONOMIC WELL	CONVERT TO SWD
DRY GULCH 1-36A1	1S-1W-36	43-047-30569	APR 92	UNECONOMIC WELL	P&A
REARY 1X-17A3	1S-3W-17	43-013-30326	DEC 89	UNECONOMIC WELL	RECOMPLETE TO TGR
SHINER 1-14A4	1S-4W-14	43-013-30258	SEPT 86	UNECONOMIC WELL	P&A
FARNSWORTH 1-18A4	1S-4W-18	43-013-30209	APR 88	UNECONOMIC WELL	P&A
MILES 1-20A4	1S-4W-20	43-013-30275	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
MYRIN RANCH 1-20B3	2S-3W-20	43-013-30176	OCT 80	UNECONOMIC WELL	RECOMPLETE TO TGR
K.W. CARRELL 1-27B3	2S-3W-27	43-013-30158	JULY 84	UNECONOMIC WELL	P&A
MONADA STATE 1	6S-19E-2	43-047-30080		UNECONOMIC WELL	P&A
GOVERNMENT 2-18	6S-21E-18	43-047-20062	MAY 86	UNECONOMIC WELL	P&A
GOVERNMENT 1	6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A

RECEIVED

JAN 29 1993

DIVISION OF
OIL & GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

FLYING J OIL & GAS INC.

3. Address and Telephone Number:

(801)298-7733

333 WEST CENTER STREET, P.O. BOX 540180, N.S.L., UT 84054

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ ANNUAL STATUS REPORT OF SHUT IN WELLS | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

RECEIVED

JAN 29 1993

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature:

JOHN R. BAZA

Title:

SR. PETROLEUM ENGINEER

Date:

1/28/93

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
 FEE

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals.

8. Unit or Communitization Agreement

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other (specify)

9. Well Name and Number

VERA MILES #1-20A4

2. Name of Operator

FLYING J OIL & GAS INC.

10. API Well Number

43-013-30275

3. Address of Operator

333 West Center Street, North Salt Lake, UT 84054

4. Telephone Number

(801) 298-7733

11. Field and Pool, or Wildcat

Altamont

5. Location of Well

Footage : 984' FNL, 1,530' FEL

County : DUCHESNE

QQ. Sec. T., R., M. : NWNE, Section 20, T1S-R4W

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start 8/30/93

SUBSEQUENT REPORT
 (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Flying J intends to plug back existing perforations in the Wasatch formation and recomplete the well to the Lower Green River formation, below the Tgr³ marker, according to the attached procedure.

RECEIVED

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS AND MINING

AUG 23 1993
 DIVISION OF
 OIL, GAS & MINING

DATE: 8/23/93

BY: *John R. Baza*

14. I hereby certify that the foregoing is true and correct

Name & Signature

John R. Baza

JOHN R. BAZA

Title SR. PETROLEUM ENGINEER Date 8/13/93

(State Use Only)

July 13, 1993

J. Baza

**JUSTIFICATION FOR RECOMPLETION WORKOVER
MILES NO. 1-20A4 WELL**

The well has been perforated and treated in all Wasatch formation intervals which are considered capable of production. The referenced well was completed for production in April 1974 producing from the Wasatch formation. In September 1986, the well was shut-in after producing approximately 370,000 from the Wasatch formation.

Another operator has recently performed similar recompletion work in the Lower Green River formation in the area of this well. It appears that there may be several intervals correlating to offset zones of production which require evaluation in the Miles 1-20A4 well. These zones have the ability to produce as much as 75 BOPD which would pay out the costs of recompletion in less than six months.

There are also a number of zones higher in the well within the Lower Green River formation which correlate to mud log shows obtained during the drilling of the Miles well. It would be desirable to isolate perforations within the primary interval of interest from zones higher in the well to allow proper evaluation of the interval and to prevent cross flow between zones of different pressures. For this reason, the recompletion procedure proposed with this AFE includes only new perforations from 11,970' to 12,680'. If these zones should prove less productive than anticipated, another AFE will be distributed to consider additional Green River zones from 11,180' to 11,928'.

July 13, 1993
L. Rich

V. MILES 1-20A4
PLUG BACK EXISTING PERFS, ADD NEW PERFORATIONS,
AND ACIDIZE GREEN RIVER FORMATION

Purpose: Plug back existing Wasatch perforations and add new phase 1 perforations within the Green River formation from 11,970' to 12,680'.

PERTINENT INFORMATION

Well Location: 984' FNL, 1,530' FEL (NW NE)
Township 1 South, Range 4 West, Section 20
Duchesne County, Utah

Spud Date: December 5, 1973 - Signal Drilling Company

API Number: 43-013-30275

Elevations: GL 6756'

TD: 17,092'

PBTD: 17,004'

Casing: 24" conductor @90'
13-3/8", 54.5# @ 1454' cmted w/ 1500 sx
9-5/8" @ 7302' cmted w/ 250 sx
7-5/8", 26/29.7/33.7# @ 13,720' w/ 350 sx
5-1/2", 23# @ 13,617'-17,092' w/ 375 sx

Perforations: 13,915'-16,963', 458'net, 430 holes

PROCEDURE

1. Hook up hot oiler circ. with diesel and formation H2O as necessary to c/o paraffin. Pressure test 7-5/8" casing to 3000#.
2. MIRUSU. NDWH, NU BOPs.

3. Release Baker R-3 Packer @ ^{13,562'}~~15,562'~~ Sting out of Baker "F" Packer @ 13,686'. SOOH. LD BHA.
4. PU Baker #42-30 anchor seal assy with molded seals, 2-7/8" EUE 8rd bull plug, 4' lg perforated 2-7/8" pup jt, 2-7/8" EUE 8rd cplg shear pinned to top upset on above pup jt for shear down release and ball test sub. TIH with 2-7/8" tbq, sting into Baker "F" packer @ 13,686'. Release from seal assy. Pressure test seal assy and casing to 3000#. Drop ball and test 2-7/8" tbq to 5000# with rig pump. Reverse out same.
5. Spot 12 sx of cement on Baker "F" packer and seal assy @ 13,686'. Cmt top @ approx 13,592'. Note: 5-1/2" liner top @ 13,617'. Reverse circ, POOH.
6. PU 6.625" OD mill and 7-5/8" casing section. TIH, tag cement top. Pressure test cement plug and 7-5/8" casing to 3000#.
7. RU wire line co.. Run CBL, CCL and GR from cement top to 10,900'.
8. If necessary, perforate 7-5/8" casing. Set CICR. Circ and cmt 7-5/8" casing annulus as necessary.
9. POOH, LD Setting tool. TIH with 6.625" mill and 7-5/8" casing section. C/O to CICR. Test 7-5/8" casing to 3000#. POOH.
10. Squeeze top perforation if necessary. C/O AA and pressure test casing to 3000#.
11. Install second set of blind rams. Test each to 3500#.
12. RU perforators with full lubricator and grease injector unit. Test to 3500#. Perforate Lower Green River formation w/ 3 spf, 120° phasing in the following intervals (reference Dual Induction log dated 1/31/74):

11,970'-978'	(8')	12,485'-487'	(2')
12,100'-104'	(4')	12,492'-500'	(8')
12,111'-120'	(9')	12,506'-509'	(3')
12,353'-361'	(8')	12,513'-519'	(6')
12,466'-470'	(4')	12,572'-578'	(6')
12,478'-481'	(3')	12,676'-680'	(4')

12 intv, 65' net, 195 holes

13. If able to bleed off pressure, RD perforators install 2-7/8" pipe rams. Run 7-5/8" production packer and pump cavity, hydro test 2-7/8" tbg to 9000#.
14. Land 2-7/8" tbg. ND BOPs. NU 10,000# Flow tree.
15. Run on slick line 1-1/4" ID non-equalizing blanking sleeve with 1-3/8" ID top sub. Pressure test packer, blanking sleeve, 7-5/8" casing and wellhead to 3000#. Leave 2500# on 7-5/8" casing and monitor.
16. Flow and swab test.
17. RU stimulation co.. Acidize GR formation with 11,400 gal 15% HCL (175 gallons per foot) containing 5/1000 gallon corrosion inhibitor, 3/1000 gallon non-emulsifier, 2/1000 gallon clay control, 10/1000 gallon Iron control, 10/1000 gallon scale inhibitor, 1/1000 gallon friction reducer and 1 MC1/1000 gallon IR-192 bead tracer RA material throughout acid. Divert with 1.3 RCN ball sealers and BA flakes as necessary. Displace to bottom perforation with 3% KCL. Leave well shut in for 24 hours.
18. Flow and swab test.
19. If well flows, run production logs (GR, CCL, Fluid entry, temp. and capacitance). If well does not flow run GR and CCL.
20. If necessary run heat string.
21. Pull blanking sleeve, drop standing valve, and pressure test to 3000#. ND Flow tree. NU National wellhead. Produce well with hydraulic pump.
22. RD Service Unit.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Vera Miles #1-20A4

10. API Well Number

43-013-30275

11. Field and Pool, or Wildcat

Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator

Flying J Oil & Gas Inc.

3. Address of Operator

BOX 130 Roosevelt, Utah 84066

4. Telephone Number

722-5166

5. Location of Well

 Footage : 984' FNL, 1,530' FEL
 QQ, Sec. T., R., M. : NWNE Section 20, T1S-R4W

County : Duchesne,

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
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| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|--|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion 11-13-93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

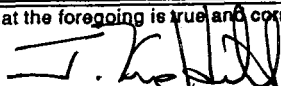
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE FOLLOWING ATTACHMENT

RECEIVED
 JAN 12 1994
 DIVISION OF
 OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature



J. Kreg Hill

Title

Prod. Superintendent

Date

01-11-94

(State Use Only)



FLYING J INC.

P.O. DRAWER 130 — BALLARD, UTAH 84066
PHONE (801) 722-5169

RECEIVED

JAN 19 1994

DIVISION OF
OIL, GAS & MINING

MILES 1-20A4

- 9-17-93 A. Unable to release and pull bottom hole assy.. Cut off 2 7/8" Tbg. @ 12,465'.
Fish consists of 1 cut off Jt. 2 7/8" Tbg., National Oil Well Type V pump cavity, 1-Jt. 2 7/8" Tbg. baker 7 5/8" Model R-3 PKR, 4-Jts. 2 7/8" Tbg. and Baker #42-30 seal assy.
- 9-21-93 B. Clean out 7 5/8" Csg. with 6 3/4" Mill & Scraper to 13,421'.
- 9-22-93 C. Run on Tbg. Mtn. States 7 5/8" sv Cmt. Ret. set @ 13,416'. Spot 25 sx. "G" Cmt. (118') on top of Ret.. BPTD @ 13,298'. Press tested to 2500#.
- 9-23-93 D. Isolate leaks in 7 5/8" Csg. between 8594' to 8874'. Ran add. tests 10-13-93 and 10-14-93.
- 9-24-93 E. Run GR/CCL/CBL/ logs from 13,100' to 10,900' and 9000' to 8500'.
- 9-26-93 F. Tbg. set Baker Model "D" PKR @ 11,950'.
- 9-29-93
- 9-30-93 G. Perforate lower Green River formation in the following intervals
- | | | | |
|--------------|--------------|--------------|--------------|
| 11,970'-978' | 12,353'-361' | 12,485'-487' | 12,513'-519' |
| 12,100'-104' | 12,446'-470' | 12,492'-500' | 12,572'-578' |
| 12,111'-120' | 12,478'-481' | 12,506'-509' | 12,676'-680' |
- 12 intervals, 65', 3-JSPF. Reference Dual Induction Log Dated (1-31-74).
- 10-3-93 H. Acidize G/R Formation F/11,970' to 12,680' w/11,400 gal. 15% HCL w/additives.
- 10-4-93
- 10-11-93 I. Swab & Flow test.
- 10-12-93 J. Isolate G/R Formation 11,970' to 12,680' w/PKR plug and Model "D" PKR @ 11,950'.
- 10-16-93 K. Perforate Phase 2 of lower Green River formation in the following intervals.
- | | | | | |
|--------------|--------------|--------------|--------------|--------------|
| 11,759'-763' | 11,793'-799' | 11,823'-827' | 11,858'-861' | 11,920'-928' |
| 11,770'-778' | 11,812'-818' | 11,838'-844' | 11,867'-872' | |
- 9 intervals, 50', 3-JSPF, Reference Dual Induction Log Dated (1-31-74).
- 10-20-93 K. Acidize G/R Formation F/11,759' to 11,928' w/9000 gal. 15% HGL w/additives.
- 10-21-93
- 10-22-93 M. Swab & Flow test. Shut well in and wait on PKRs for Csg patch.
- 11-10-93 N. Remove bull plug seal assy. from Model "D" PKR. @ 11,950'.
- 11-11-93 O. Install 5 1/2" Scab Liner F/8489' to 8983'.
- 11-12-93 P. Run 2 7/8" production Tbg. to 11,950'.
- 11-13-93 Q. Run rod string to 11,500'. Well back on production @ 4:30 P.M.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: Flying J Inc. COMPANY REP: Larry Rich

WELL NAME: V. Miles #1 API NO: 43-013-30275

SECTION: 20 TWP: 1S RANGE: 4W

CONTRACTOR: Smith Well Service RIG NUMBER: 1

INSPECTOR: David W. Hackford TIME: 10:30 AM AM/PM DATE: 10/4/93

OPERATIONS AT THE TIME OF INSPECTION: Running production logs with
Production Logging Services.

=====

WELL SIGN: yes TYPE OF WELL: POW STATUS PRIOR TO WORKOVER: SOW

H2S: N/A ENVIRONMENTAL: OK PIT: yes BOPE: no

DISPOSITION OF FLUIDS USED: Frac tank and rig tank

DOES THIS WORKOVER QUALIFY FOR STATE TAX CREDITS: (Y/N) yes

PERFORATED: yes STIMULATED: yes SAND CONTROL: _____

WATER SHUT OFF: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

CASING OR LINER REPAIR: _____ ENHANCED RECOVERY: _____ THIEF ZONE: _____

CHANGE OF LIFT SYSTEM: _____ TUBING CHANGE: _____ OTHER CEMENT SQUEEZE: _____

SURFACE EQUIPMENT CHANGES OR ASSOCIATED COSTS DO NOT QUALIFY FOR CREDITS.

=====

REMARKS:

Well has been perforated and acidized. Production logs look
promising and well will probably be put on production. While working
over well, it has been produced to frac tank. Well equipment and
production tanks being worked on.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

6. Lease Designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Vera Miles #1-20A4

10. API Well Number

43-013-30275

11. Field and Pool, or Wildcat

Altamont

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator

Flying J Oil & Gas Inc.

3. Address of Operator

BOX 130 Roosevelt, Utah 84066

4. Telephone Number

722-5166

5. Location of Well

Footage : 984' FNL, 1,530' FEL
 QQ. Sec. T., R., M. : N1/4E Section 20, T1S-R4W

County : Duchesne,

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion 11-13-93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE FOLLOWING ATTACHMENT

14. I hereby certify that the foregoing is true and correct

Name & Signature

J. Kreg Hill

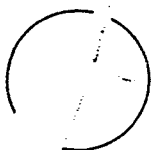
Title

Prod. Superintendent

Date

01-11-94

(State Use Only)



FLYING J INC.

P.O. DRAWER 130 — BALLARD, UTAH 84066
PHONE (801) 722-5169

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: FLYING 'J' COMPANY REP: LARRY RICH

WELL NAME: V. MILES #1 API NO: 43-013-30275

SECTION: 20 TWP: 01S RANGE: 04W

CONTRACTOR: J.W. GIBSON RIG NUMBER: #101

INSPECTOR: DENNIS INGRAM TIME: 12:40 PM AM/PM DATE: 12/6/94

OPERATIONS AT THE TIME OF INSPECTION: POOH W/RODS.

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW

H2S: N/A ENVIRONMENTAL: OK PIT: YES BOPE: NO

DISPOSITION OF FLUIDS USED: TRUCK

PERFORATED: _____ STIMULATED: _____ SAND CONTROL: _____

WATER SHUT OFF: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

CASING OR LINER REPAIR: _____ ENHANCED RECOVERY: _____ THIEF ZONE: _____

CHANGE OF LIFT SYSTEM: _____ TUBING CHANGE: _____ OTHER CEMENT SQUEEZE: _____

SURFACE EQUIPMENT CHANGES OR ASSOCIATED COSTS DO NOT QUALIFY FOR CREDITS.

=====

REMARKS:

PUMP CHANGE. BERM DOWN IN ONE SPOT ON LOW SIDE OF LOCATION TO DRAIN-OFF
WATER.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing

1-LEC	
2-LWP	7-PL
3-DTS	8-SJ
4-VLC	9-FILE
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.
 initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (~~well sold~~)

☐ Designation of Agent

☐ Designation of Operator

☒ Operator Name Change ~~Only~~

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-2-91)

TO (new operator) FLYING J OIL & GAS INC
 (address) PO DRAWER 130
ROOSEVELT UT 84066
 phone (801) 722-5166
 account no. N 8080

FROM (former operator) FLYING J INC
 (address) PO DRAWER 130
ROOSEVELT UT 84066
C/O FLYING J O&G INC
 phone (801) 722-5166
 account no. N1195

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30275</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 3-10-95)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 3-10-95)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-30-95)
- Sup 6. Cardex file has been updated for each well listed above. 7-12-95
- Sup 7. Well file labels have been updated for each well listed above. 7-12-95
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (6-30-95)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ✓ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) ^{# 610200730 / 80,000 Surety "The North River Ins. Co."} _(Trust Lands / Bond OK)

- ✓ 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- W/A DCS 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DCS 2. Copies of documents have been sent to State Lands for changes involving State leases.
7-14-95 to Ed Bouner

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: July 21 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

3/95 Flying G / Coralie Timothy 'chg. all wells over to Flying G O&G at the same time if possible'. (Wait for C.A. approvals and chg. C.A. & non C.A. wells at same time)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 1 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O FLYING J O&G INC
 FLYING J INC
 PO DRAWER 130/G ROBB
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N1195REPORT PERIOD (MONTH/YEAR): 2 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entry	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
UTE TRIBAL #2								
4301330020	00690	01S 01W 8	GR-WS			1420H622117	96-000111	(EEP)
UTE TRIBAL 2-35B								
4301330106	00705	01N 02W 35	GR-WS			1420H621614	(7/95 BIA NARV)	
UTE TRIBAL 1-26B								
4301330168	00715	01N 02W 26	GR-WS			1420H621787	(7/95 BIA NARV)	
BASTIAN 1-2A1								
4304731373	00736	01S 01W 2	GR-WS			Fee		
CARSON 2-36A1								
4304731407	00737	01S 01W 36	GR-WS			1420H623806	VR49I-84677C	(TNC)
V. MILES #1								
01330275	00740	01S 04W 20	GR-WS			Fee		
A. RUST #2								
4301330290	00745	01S 04W 22	GR-WS			Fee	96-000115	(EEP)
REARY 1-X17A3								
4301330326	00750	01S 03W 17	GR-WS			Fee	NRM-696	(TNC)
UTE TRIBAL 1-32Z1								
4301330324	00755	01N 01W 32	GR-WS			1420H622457	9C-000122	(TNC)
GOVT 4-14								
4304730155	00760	06S 20E 14	GRRV			40109054	*BLM/Vernal Aprv. 6/29/95	(See comments)
SADIE BLANK 1-33Z1								
4301330355	00765	01N 01W 33	GR-WS			Fee	9C-000144	(TNC)
UTE TRIBAL 1-34B								
4301310494	00775	01N 02W 34	GRRVU			1420H621704	(7/95 BIA NARV)	
MAGDALENE PAPADOPULOS 1-34A1E								
4304730241	00785	01S 01E 34	GR-WS			Fee	9C-000149	(TNC)
TOTALS								

COMMENTS: * Govt 4-14/4304730155 "Chg. Based on phone call w/ Jerry Kenzke (BLM/Vernal)"
 No formal aprv. will be mailed to DoGM / Based on "Merger" filed w/SL BLM
 Bonding for well ok!

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

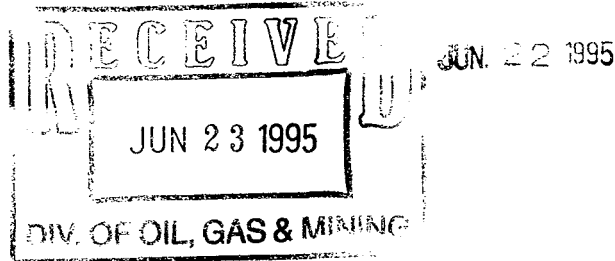
UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026

(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining

Name Change



Flying J Oil and Gas, Inc.
Attention: Coralie Timothy
P. O. Box 540180
N. Salt Lake City, UT 84054-0180

Dear Coralie:

As discussed on the telephone regarding the name changes of various Flying J and its subsidiaries, we have reviewed all documents submitted, and hereby approve of the name change for the following companies.

Flying J Uintah Inc.	to	Flying J Oil & Gas Inc.
Flying J Inc.	to	Flying J Uintah Inc.
Flying J Uintah Inc.	to	Flying J, Inc.
Flying J Inc. and Flying J Exploration and Production Inc.	to	Flying J Uintah Inc.

All records will be changed to reflect that Flying J Oil & Gas, Inc. will be operator of the subject wells listed on the attached sheet. With the exception of the following:

CA No. VR49I84-679C
CA No. VR49I-84691C

Bradley 1-23A1
Fred Bassett 1-22A1

** BIA previously aprv. 12/94 see file.*
** BIA previously aprv. 12/94 see file.*

The sundries submitted indicate a change of operator from Badger Oil Corporation to Flying J Oil and Gas, Inc. This requires the Designation of Operator forms to be completed and approved by this office.

If you have any questions regarding the above, please contact this office.

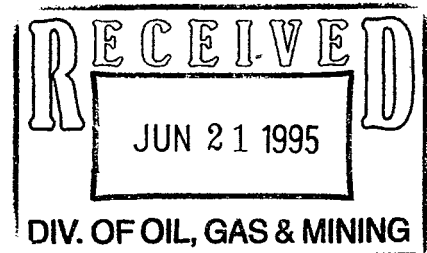
Sincerely,

Acting Superintendent

cc: Lisha Cordova, Utah State Office
Theresa Thonpson, BLM State Office
Margie Hermann, Vernal BLM District Office
Energy & Minerals, Ute Indian Tribe
Ute Distribution Corporation, Roosevelt, UT

COMMUNITIZATION AGREEMENTS
UTAH STATE OFFICE

COMM AGREEMENT NO.	CRS NUMB.	OPERATOR	ACRES SEC DESCIP.	SEC TWN RNG	EFFECTIVE DATE	COUNTY
96-000111	UTU58815	FLYING J OIL & GAS INC.	640.000000 ALL	8 01S 01W	04/01/73	DUCHESNE
96-000109	UTU58813	FLYING J OIL & GAS INC.	640.000000 ALL	29 01S 01W	11/01/73	DUCHESNE
UT080491-84C729	UTU60873	FLYING J OIL & GAS INC.	640.000000 ALL	15 01S 01W	10/22/84	DUC & UIN
UT080491-84C730	UTU66535	FLYING J OIL & GAS INC.	640.000000 ALL	10 01S 01W	09/26/84	UIN & DUC
VR491-84679C	UTU60980	FLYING J OIL & GAS INC.	480.000000 S2N2,S2	23 01S 01W	05/04/83	UINTAH
VR491-84685C	UTU60991	FLYING J OIL & GAS INC.	640.000000 ALL	16 01S 01W	03/27/84	DUCHESNE
VR491-84691C	UTU61000	FLYING J OIL & GAS INC.	640.000000 ALL	22 01S 01W	12/05/83	DUC & UIN
VR491-84689C	UTU60994	FLYING J OIL & GAS INC.	560.000000 IRR	17 01S 01E	01/26/77	UINTAH
VR491-84683C	UTU60985	FLYING J OIL & GAS INC.	640.000000 ALL	14 01S 01E	02/22/81	UINTAH
VR491-84677C	UTU60970	FLYING J OIL & GAS INC.	640.000000 ALL	36 01S 01W	05/10/79	UINTAH
VR491-84673C	UTU60965	FLYING J OIL & GAS INC.	640.000000 ALL	27 01S 01W	09/17/83	DUCHESNE
VR491-84671C	UTU60953	FLYING J OIL & GAS INC.	640.000000 ALL	21 01S 01W	06/26/83	DUCHESNE
VR491-84670C	UTU60952	FLYING J OIL & GAS INC.	640.000000 ALL	12 01S 01W	05/06/83	UINTAH
UT080149-85C705	UTU60907	FLYING J OIL & GAS INC.	640.000000 ALL	26 01N 01W	02/18/85	UINTAH
UT080149-85C680	UTU60892	FLYING J OIL & GAS INC.	640.000000 ALL	21 01N 01W	09/20/83	DUCHESNE
UT080149-84C712	UTU60886	FLYING J OIL & GAS INC.	480.000000 IRR	29 01S 01E	02/10/82	UINTAH
UT080149-84C713	UTU60887	FLYING J OIL & GAS INC.	640.000000 ALL	28 01N 01W	04/15/82	DUCHESNE
NW-644	UTU60836	FLYING J OIL & GAS INC.	640.000000 ALL	14 01S 04W	08/29/73	DUCHESNE
NRM-696	UTU60813	FLYING J OIL & GAS INC.	640.000000 ALL	17 01S 03W	03/12/74	DUCHESNE
CR-I-157	UTU60782	FLYING J OIL & GAS INC.	440.000000 IRR	30 01S 01E	02/24/82	UINTAH
CR-I-156	UTU60781	FLYING J OIL & GAS INC.	640.000000 ALL	26 01S 04W	02/05/82	DUCHESNE
96-000115	UTU58819	FLYING J OIL & GAS INC.	640.000000 ALL	22 01S 04W	07/23/73	DUCHESNE
9C-000176	UTU58860	FLYING J OIL & GAS INC.	640.000000 ALL	33 01S 01E	08/24/78	UINTAH
NW-616	UTU60833	FLYING J OIL & GAS INC.	640.000000 ALL	28 02S 03W	02/01/73	DUCHESNE
UT080149-86C681	UTU60915	FLYING J OIL & GAS INC.	640.000000 ALL	15 01S 01E	04/03/81	UINTAH
96-000100	UTU58805	FLYING J OIL & GAS INC.	638.500000 ALL	31 01N 01W	01/02/74	DUCHESNE
9C-000122	UTU58826	FLYING J OIL & GAS INC.	640.000000 ALL	32 01N 01W	06/01/74	DUCHESNE
9C-000144	UTU58848	FLYING J OIL & GAS INC.	640.000000 ALL	33 01N 01W	12/02/75	DUCHESNE
9C-000149	UTU58852	FLYING J OIL & GAS INC.	640.000000 ALL	34 01S 01E	11/05/76	UINTAH
9C-000173	UTU58858	FLYING J OIL & GAS INC.	640.000000 ALL	35 01S 01E	05/11/78	UINTAH
9C-000175	UTU58859	FLYING J OIL & GAS INC.	520.000000 E2,E2W2,SWSW	27 01S 01E	06/27/78	UINTAH
9C-000171	UTU58857	FLYING J OIL & GAS INC.	640.000000 ALL	23 01S 01E	01/31/78	UINTAH



ROUTING AND TRANSMITTAL SLIP

Date

6-19

TO: (Name, office symbol, room number,
building, Agency/Post)

Initials

Date

1. Lisha Cordova

2. DOG-M

3.

4.

5.

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

CA'S Showing Flying of
Oil & Gas Inc. as operator.
I notified Coralie with Flying of.
BIA accepted the name change
without issuing a decision. Not
sure what they are going to do. We
changed our records to reflect
Flying of Oil & Gas Inc. effective
3-8-95. Date of letter

DO NOT use this form as a RECORD of approvals, concurrences, disposals,
clearances, and similar actions

FROM: (Name, org. symbol, Agency/Post)

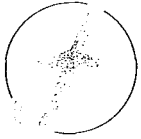
Room No.—Bldg.

Phone No.

5041-102

☆ U.S. G.P.O. 1993 342-198/60012

OPTIONAL FORM 41 (Rev. 7-76)
Prescribed by GSA
FPMR (41 CFR) 101-11.206



FLYING J OIL & GAS INC.

333 WEST CENTER STREET • P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180
PHONE (801) 298-7733 • FAX (801) 298-9394

March 8, 1995

Ms. Diane Mitchell
Bureau of Indian Affairs
P. O. Box 130
Fort Duchesne, Utah 84026

Re: State of Utah
Communitization Agreements
Duchesne and Uintah Counties

Dear Diane:

Enclosed, herewith is a recorded copies of the following list documents in order for you to approve all of the Communitization Agreements from Flying J Inc. and Flying J Exploration & Production Inc. into Flying J Oil & Gas Inc:

1. Affidavit with Articles of Merger of Flying J Uintah Inc with and into Flying J Oil & Gas Inc.
2. Assignment from Flying J Inc. into Flying J Uintah Inc.
3. Assignment from Flying J Uintah Inc. into Flying J Inc.
4. Assignment from Flying J Inc. and Flying J Exploration and Production Inc. into Flying J Uintah Inc.

Attached is a list of the Communitization Agreements that are still in the name of Flying J Inc. and Flying J Exploration and Production Inc.

Should you need any additional information, please contact the undersigned.

Sincerely,

FLYING J OIL & GAS INC.

Coralie Timothy
Coralie Timothy
Lease Records Administrator

cc: Ms. Theresa Thompson, Bureau of Land Management, Salt Lake
✓ Ms. Lisha Cordova, State of Utah, Oil, Gas and Mining

COMMUNITIZATION AGREEMENTS
STATE OF UTAH

March 8, 1995

Listed below are the Communitization Agreements to be changed into the name of Flying J Oil & Gas Inc.:

<u>Comm Agreement No.</u>	<u>Operator</u>
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.
96-000115	Flying J Explor. & Prod.
CR-I-156	Flying J Inc.
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.

Page 2
March 8, 1995

96-000115
CR-I-156
NW-616

Flying J Explor. & Prod.
Flying J Inc.
Flying J Explor. & Prod.

A F F I D A V I T

STATE OF UTAH)
) SS
County of Davis)

ENTRY 93004995
Book 556 PAGE 217

I, LaVonne J. Garrison-Stringer, of lawful age, and being first duly sworn, upon my oath, deposes and says:

1. That I am the Land Manager for Flying J Oil & Gas Inc. and am duly authorized to make this Affidavit on behalf of the corporation.

2. That attached hereto and by this reference made a part hereof is a certified copy of the Articles of Merger of Flying J Uintah Inc. with and into Flying J Oil & Gas Inc. dated effective Jaunary 2, 1991.

3. That Flying J Oil & Gas Inc. has interests in the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM
Sections 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM
Sections 26, 31, 34, 35

Township 1 South, Range 1 East, USM
Sections 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM
Sections 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM
Section 30

Township 1 South, Range 2 West, USM
Sections 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM
Sections 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM
Sections 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29 30, 33, 35

Township 1 South, Range 5 West, USM
Sections 24, 25, 35

Township 2 South, Range 1 East, USM
Sections 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM
Sections 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM
Sections 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM
Sections 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM
Sections 14, 15, 16, 26

Township 6 South, Range 20 East, USM
Sections 14

Township 6 South, Range 21 East, USM
Sections 6, 18, 19

ENTRY NO. 93004995 DATE 4-9-93 TIME 8:44AM BOOK 556 PAGE 217-218
FEE \$ 112.32 RECORDED AT REQUEST OF Flying J Oil & Gas Inc.
Caroline Malen DUCHESNE COUNTY RECORDER DEPUTY

ENTRY 93004995
Book 556 PAGE 217-218 \$90.00
30-AUG-93 04:43
RANDY SIMMONS
RECORDER, UTAH COUNTY, UTAH
FLYING J OIL AND GAS
P O BOX 540180 HO SLC UT 84054-0180
REC BY: BRENDA McDONALD , DEPUTY

4. That said merger affects Flying J's interest in the sections captioned above and any other lands previously owned by Flying J Uintah Inc. located in Duchesne and/or Uintah Counties, Utah, which are not described herein.

Further Affiant sayeth not.

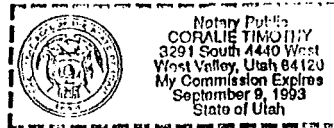
LAVONNE J. GARRISON-STRINGER

Subscribed and sworn to before me this 20th day of March 1991.

My Commission Expires:

9-9-93

Coralie Timothy
Notary Public for the State of Utah
Residing at Salt Lake City, Utah



147768

ENTRY 93004795
BOOK 556 PAGE 221
RECEIVED

I hereby certify that the foregoing has been filed

and approved on the 9th day of Jan 91
in the office of this Division

EXAMINER



Peter Van C...
PETER VAN C...
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE

ARTICLES OF MERGER
OF
FLYING J UINTAH INC. cc 138546
WITH AND INTO
FLYING J OIL & GAS INC. cc 147768

1991 JAN -9 PM 2:59
DIVISION OF CORPORATIONS
STATE OF UTAH

THESE ARTICLES OF MERGER (the "Articles") are filed pursuant to Section 69 of the Utah Business Corporation Act by Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas").

Flying J Uintah and Oil & Gas hereby certify as follows:

1. The Boards of Directors of Flying J Uintah and Oil & Gas have approved a Plan of Merger relating to the merger of Flying J Uintah with and into Oil & Gas, with Oil & Gas being the surviving corporation. A copy of this Plan of Merger, in the form so approved, is attached to these Articles as Exhibit A.
2. Flying J Uintah has 1,000 shares of Common Stock outstanding, and Oil & Gas has 3,000,000 shares of Common Stock outstanding.
3. All outstanding shares of Flying J Uintah and of Oil & Gas were voted for the Plan of Merger.

Oil & Gas, as the surviving corporation, hereby requests that the Utah Department of Commerce, Division of Corporations and Commercial Code: (i) endorse on the original and one copy of these Articles the word "filed" and the month, day and year of the filing; (ii) file the original in its office; and (iii) issue a Certificate of Merger, together with an attached copy of the Articles of Merger, to Oil & Gas's representative: P. Christian Anderson, Esq., Rogers, Mackey, Price, Anderson & Cannon, 900

ENTRY NO. _____ DATE _____ TIME _____ BOOK _____ PAGE _____
FEE \$ _____ RECORDED AT REQUEST OF _____
_____ DUCHESNE COUNTY RECORDER _____ DEPUT

100001007

First Interstate Plaza, 170 South Main Street, Salt Lake City,
Utah 84101.

IN WITNESS WHEREOF, Flying J Uintah and Oil & Gas have
caused these Articles of Merger to be executed effective as of
the 2nd day of January, 1994 by their duly authorized officers.
The undersigned declare, under penalty of perjury, that the
matters set forth above are true.

FLYING J UINTAH INC.

By: J. Phillip Adams
J. Phillip Adams,
President

By: Barre G. Burgon
Barre G. Burgon,
Secretary

FLYING J OIL & GAS INC.

By: J. Phillip Adams
J. Phillip Adams,
President

By: Barre G. Burgon
Barre G. Burgon,
Secretary

EXHIBIT A
AGREEMENT AND PLAN OF MERGER
OF FLYING J UINTAH INC.
AND FLYING J OIL & GAS INC.

THIS AGREEMENT AND PLAN OF MERGER, dated as of December 1, 1990 (the "Agreement") is entered into by and between Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas"). Uintah and Oil & Gas are sometimes referred to herein as the "Constituent Corporations."

RECITALS

A. Flying J Uintah is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 1,000 shares of Common Stock, having a par value of \$1.00 per share. All 1,000 authorized shares of Flying J Uintah's Common Stock (the "Flying J Uintah Shares") are issued and outstanding. No options, warrants, or other rights or securities exercisable for or convertible into Common Stock of Flying J Uintah have been issued or are outstanding.

B. Oil & Gas is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 10,000,000 shares of Common Stock, \$1.00 par value per share, and 2,000,000 shares of Preferred Stock, \$1.00 par value per share. Oil & Gas has issued and outstanding 3,000,000 shares of Common Stock (the "Oil & Gas Shares") and no shares of Preferred Stock.

C. All of the Flying J Uintah Shares and the Oil & Gas Shares are held by Big West Oil Company, a Delaware corporation ("Parent"), so that both Oil & Gas and Flying J Uintah are wholly owned subsidiaries of Parent.

D. Parent and the respective Boards of Directors of Flying J Uintah and Oil & Gas have determined that, for the purpose of consolidating oil and gas properties and operations, it is advisable that Flying J Uintah merge with and into Oil & Gas, with Oil & Gas to be the surviving corporation, upon the terms and conditions herein provided.

NOW THEREFORE, in consideration of the mutual agreements and covenants set forth herein, the Constituent Corporations hereby agree, subject to the terms and conditions hereinafter set forth, as follows:

I. MERGER

1.1 Merger. In accordance with the provisions of this Agreement and the Utah Business Corporation Act, Flying J Uintah shall be merged with and into Oil & Gas (the "Merger") and Oil & Gas shall be, and is herein sometimes referred to as, the "Surviving Corporation," and the name of the Surviving Corporation shall be "Flying J Oil & Gas Inc."

1.2 Filing and Effectiveness. The Merger shall become effective when the following actions shall have been completed:

- (a) This Agreement and the Merger shall have been approved by the Board of Directors of each of the Constituent

Corporations and by Parent as the sole shareholder of each of the Constituent Corporations, in accordance with the requirements of the Utah Business Corporation Act; and

(b) An executed form of Articles of Merger or an executed counterpart of this Agreement shall have been filed with the Utah Department of Commerce, Division of Corporations and Commercial Code.

The date and time when the Merger shall become effective, as aforesaid, is herein called the "Effective Date of Merger."

1.3 Certificate of Incorporation. The Articles of Incorporation of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Articles of Incorporation of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.4 Bylaws. The Bylaws of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Bylaws of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.5 Directors and Officers. The directors and officers of Oil & Gas immediately prior to the Effective Date of Merger shall be the directors and officers of the Surviving Corporation until their successors shall have been elected and qualified or until otherwise provided by law, the Articles of Incorporation of the

Surviving Corporation, or the Bylaws of the Surviving Corporation.

ENTRY 93004995
BOOK 556 PAGE 226

1.6 Effect of Merger. Upon the Effective Date of Merger, the separate existence of Flying J Uintah shall cease and Oil & Gas, as the Surviving Corporation: (i) shall continue to possess all of its assets, rights, powers and property as constituted immediately prior to the Effective Date of Merger, and shall succeed, without other transfer, to all of the assets, rights, powers and property of Flying J Uintah in the manner of and as more fully set forth in Section 71 of the Utah Business Corporation Act, and (ii) shall continue to be subject to all of its debts, liabilities and obligations as constituted immediately prior to the Effective Date of Merger and shall succeed, without other transfer, to all of the debts, liabilities and obligations of Flying J Uintah in the same manner as if Oil & Gas had itself incurred them, all as more fully provided under the applicable provisions of Section 71 of the Utah Business Corporation Act.

II. MANNER OF CONVERSION OF STOCK

2.1 Flying J Uintah Common Stock. Upon the Effective Date of Merger, each of the Flying J Uintah Shares shall, by virtue of the Merger and without any action by the holder of such shares or any other person, be cancelled.

2.2 Oil & Gas Common Stock. Upon the Effective Date of Merger, each of the Oil & Gas Shares shall remain fully paid and non-assessable shares of the duly issued and outstanding Common Stock of Oil & Gas, as the Surviving Corporation.

3.1 Covenants of Oil & Gas. Oil & Gas covenants and agrees that it will, on or before the Effective Date of Merger:

(a) Qualify to do business as a foreign corporation in any jurisdictions where such a qualification is required, including the States of North Dakota, Wyoming and Montana, and in connection therewith establish a registered office and a registered agent if and as required by each state's respective corporation law.

(b) File any and all documents with the tax authority of the State of Utah necessary to the assumption by Oil & Gas of all the Utah state tax liabilities of Flying J Uintah.

(c) Take such other actions as may be required by the Utah Business Corporation Act.

3.2 Abandonment. At any time before the Effective Date of Merger, this Agreement may be terminated and the Merger may be abandoned for any reason whatsoever by the Board of Directors of either Flying J Uintah or Oil & Gas or both, notwithstanding the approval of this Agreement by Parent, as the sole shareholder of Flying J Uintah and Oil & Gas.

3.3 Amendment. The Boards of Directors of the Constituent Corporations may amend this Agreement at any time prior to the filing of Articles of Merger of a counterpart of this Agreement with the Utah Department of Commerce, provided that an amendment made subsequent to the approval of this Agreement by the Parent as the sole shareholder of the Constituent Corporations shall

not: (1) alter or change the amount or kind of shares, securities, cash, property and/or rights to be received in exchange for or on conversion of all or any of the shares of any class or series thereof of such Constituent Corporation; (2) alter or change any term of the Certificate of Incorporation of the Surviving Corporation to be effected by the merger or consolidation; or (3) alter or change any of the terms and conditions of this Agreement if such alteration or change would adversely affect the Parent as the holder of the Flying J Uintah Shares and the Oil & Gas Shares.

3.4 Registered Office. The registered office of the Surviving Corporation in the State of Utah is located at 50 West 990 South, Brigham City, Utah 84603. O. Jay Call is the registered agent of the Surviving Corporation at such address.

3.5 Governing Law. This Agreement shall in all respects be construed, interpreted and enforced in accordance with and governed by the laws of the State of Utah applicable to contracts entered into and to be performed entirely within such state.

3.6 Counterparts. In order to facilitate the filing and recording of this Agreement, the same may be executed in any number of counterparts, each of which shall be deemed to be an original.

IN WITNESS WHEREOF, this Agreement, having first been approved by resolution of the Boards of Directors of Flying J Uintah and Oil & Gas and by resolution of Parent as the sole shareholder of each of the Constituent Corporations, is hereby executed on

behalf of each of the Constituent Corporations and attested by
their respective officers thereunto duly authorized.

FLYING J OIL & GAS INC.,
a Utah corporation

FLYING J UINTAH INC.,
a Utah corporation

By: J. Phillip Adams
J. Phillip Adams, President

By: J. Phillip Adams
J. Phillip Adams, President

ATTEST:

ATTEST:

Barre G. Burgon
Barre G. Burgon, Secretary

Barre G. Burgon
Barre G. Burgon, Secretary

ENTRY 93004995.
BOOK 556 PAGE 230

Date 1/29/91 File # 147758

By Elizabeth L. Lumsden

[illegible]

WHEN RECEIVED, RETURN TO:

Flying J Utah Inc.

Attn: LaVonne Garrison-Stanger

P. O. Box 540180

North Salt Lake, UT 84054-0180

TRY NO. 276792 DATE 11/15/15

TIME 11:15 BOOK MR-216 PAGE 636

FEE \$52.00

RECORDED AT REQUEST OF [unclear]

(Carroll M. Adams)

DUCHESNE COUNTY RECORDER [unclear] DEP

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J UINTAH INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 6, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16

Township 3 South, Range 6 West, USM

Section: 26

Township 6 South, Range 20 East, SLM

Section: 14

Township 6 South, Range 21 East, SLM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 9th day of August 1990.

ASSIGNOR, FLYING J INC.

ATTEST

Bane J. Berger

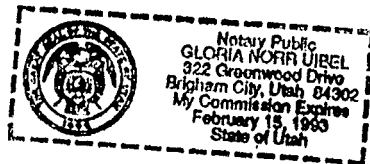
By: [Signature]

STATE OF Utah)
) ss.
COUNTY OF Box Elder)

On the 9th day of August, 1990, personally appeared before me, Richard E. Gerner, to me personally known, who, being by me duly sworn, did say that he is the Senior Vice President of FLYING J INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 9th day of August, 1990.

Gloria Nor Uibel
Notary Public



41-0
WHEN RECORDED, RETURN TO:
Flying J Inc.
P. O. Box 540180
North Salt Lake, UT 84054-0180
Attn: LaVonne Garrison-Stringer

276791

DATE Aug 9 90 TIME 11:08 BOOK 08-240 PAGE 617-618

FEE \$ 52.00

RECORDED AT REQUEST OF Flying J Inc.

Carrollum Modern

DUCHESNE COUNTY RECORDER Cheryl Young DEPUTY

ENI 3901-90BK 490 Pg. 324-325

ASSIGNMENT

MAINE GARRISON UTAH CO RECORDER

DATE 8-9-90 AT 12:49 PM Fee 41.00

Dep C. Allen Rec for Flying J Inc.

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J UINTAH INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 7th day of August 1990.

ASSIGNOR, FLYING J UINTAH INC. 325

ATTEST

[Signature]

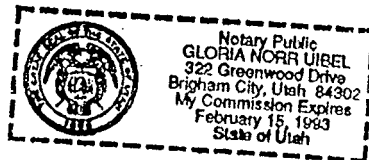
By: [Signature]

STATE OF Utah)
COUNTY OF Big Lake) ss.

On the 7th day of August, 1990, personally appeared before me, Richard E. Gerner, to me personally known, who, being by me duly sworn, did say that he is the Senior Vice President of FLYING J UINTAH INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 7th day of August, 1990.

[Signature]
Notary Public



State of Utah }
County of Duchesne } ss.

I, Cheryl Young, Deputy, County Recorder
in and for Duchesne County, hereby certify that the foregoing is a full, true and correct
copy of the Assignment Entry # 276791 Book MR-240 page 617-618

and now on file and of record in my office.

In witness whereof, I have hereunto set my hand and affixed
the official seal of said office, this 9th day of
August, 1990

Cheryl Young, Deputy
County Recorder

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Flying J Inc. and Flying J Exploration and Production Inc., hereinafter called Assignors', do hereby give grant, assign, transfer and convey unto Flying J Uintah Inc., hereinafter called Assignee, all of Assignors' right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignors' interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

ENTRY NO. 2016-120 DATE 7-16-98 TIME 8:42AM BOOK MR 240 PAGE 444-445
FEE \$ 79.00 RECORDED AT REQUEST OF Flying J Exploration & Prod
Chadler Notary DUCHESNE COUNTY RECORDER DEPUTY

177

Assignment
Flying J Inc. to Flying J Uintah Inc.
June 25, 1990
Page 2

It is the intent of Assignors to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

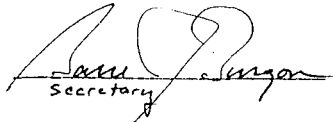
The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

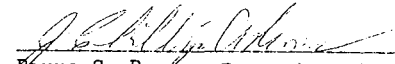
Dated this 25th day of June 1990.

178

ATTEST

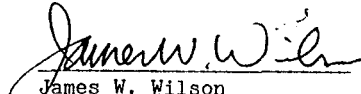
FLYING J INC.

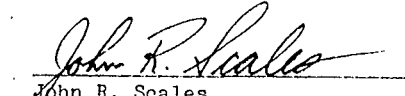

Secretary


~~Barre G. Burgon~~ Executive Vice President

ATTEST

FLYING J EXPLORATION AND PRODUCTION INC.



James W. Wilson
Assistant Secretary

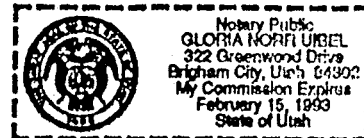

John R. Scales
Vice President/General Manager

STATE OF)
) ss.
COUNTY OF)

On the 26th day of June, 1990, personally appeared before me, Barre G. Burgon and J. Phillip Adams to me personally known, who, being by me duly sworn, did say that they are the Secretary and Executive Vice Pres. of Flying J Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 26th day of June, 1990.

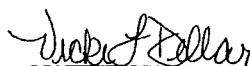

Notary Public

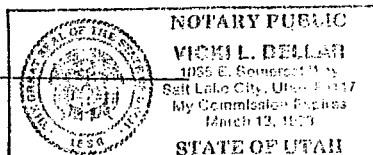


STATE OF Utah)
) ss.
COUNTY OF Salt Lake)

On the 29th day of June, 1990, personally appeared before me, John R. Scales and James W. Wilson, to me personally known, who, being by me duly sworn, did say that they are the Vice President and Assistant Secretary of Flying J Exploration and Production Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 29th day of June, 1990.


Notary Public



FOR: 79

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: FLYING J OIL & GAS INC.

3. Address and Telephone Number:
333 West Center Street, North Salt Lake, UT 84054/(801)296-7711

4. Location of Well

Footage:

OO, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report of Shut-In Wells</u> | |

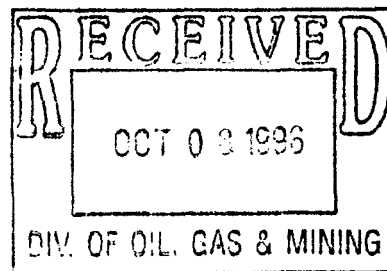
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13. Name & Signature: Tabra A. Brisk - Tabra A. Brisk

Title: Technical Admin. Assistant Date: 10/03/96

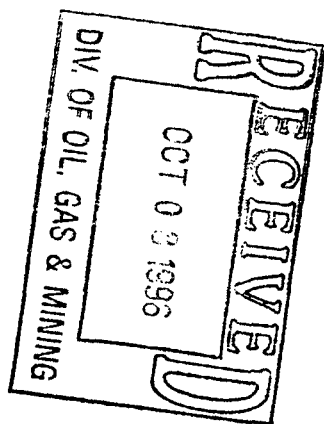
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FLYING J OIL & GAS INC.

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS

WELL NAME & NO.	T-R- SEC	API NUMBER	LAST PRODUCED	REASON FOR SHUT IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE TRIBAL 2-8A1	S8-1S-1W	4301330020	Jan-87	UNECONOMIC WELL	P&A
UTE 2-35Z2	S35-1N-2W	4301330160	Dec-86	LEAK IN PROD. TUBING	DOWNHOLE REPAIRS
UTE TRIBAL 1-26Z2	S26-1N-2W	4301330168	Jun-92	UNECONOMIC WELL	P&A
MILES VERA 1-20A4	S20-1S-4W	4301330275	Oct-95	UNECONOMIC WELL	P&A
REARY 1X-17A3	S17-1S-3W	4301330326	Dec-89	UNECONOMIC WELL	P&A
UTE TRIBAL 1-34Z2	S34-1N-2W	4301310494	Dec-86	UNECONOMIC WELL	P&A
LARSEN 1-25A1	S25-1S-1W	4304730552	Nov-87	UNECONOMIC WELL	P&A OR POSSIBLE INJ.
DRY GULCH 1-36A1	S36-1S-1W	4304730569	Apr-92	UNECONOMIC WELL	P&A
DUSTIN 1-22B3	S22-2S-3W	4301330122	Jul-93	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	S34-1S-1E	4304730683		UNECONOMIC WELL	P&A OR POSSIBLE INJ.
UTE TRIBAL 1-22A1E	S22-1S-1E	4304730429	Feb-86	UNECONOMIC WELL	RECOMPLETION
MONDA STATE	S6-6S-21E	4304730080		UNECONOMIC WELL	P&A
WESLEY BASTIAN #1	S8-1S-1W	4301310496		UNECONOMIC WELL	P&A

excel/sistatus.wk1 /Tab



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: FLYING J OIL & GAS INC.

3. Address and Telephone Number:
333 West Center Street, North Salt Lake, UT 84054/(801)296-7711

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. Indian, Aborigine or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report of Shut-In Wells</u> | |

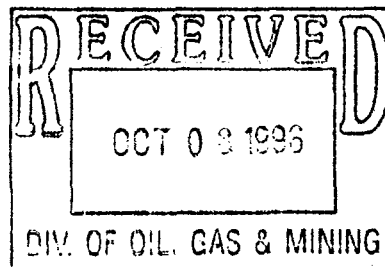
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13. Name & Signature: Tabra A. Brisk - Tabra A. Brisk

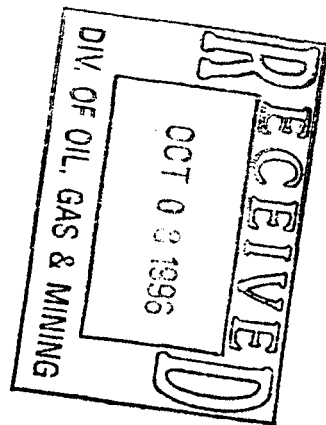
Title: Technical Admin. Assistant Date: 10/03/96

(This space for State use only)

FLYING J OIL & GAS INC.
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS

WELL NAME & NO.	T-R- SEC	API NUMBER	LAST PRODUCED	REASON FOR SHUT IN OR TA'D WELL	FUTURE PLANS FOR WELL
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UTE 2-35Z2	S35-1N-2W	4301330160	Dec-86	LEAK IN PROD. TUBING	DOWNHOLE REPAIRS
UTE TRIBAL 1-26Z2	S26-1N-2W	4301330168	Jun-92	UNECONOMIC WELL	P&A
MILES VERA 1-20A4	S20-1S-4W	4301330275	Oct-95	UNECONOMIC WELL	P&A
REARY 1X-17A3	S17-1S-3W	4301330326	Dec-89	UNECONOMIC WELL	P&A
UTE TRIBAL 1-34Z2	S34-1N-2W	4301310494	Dec-86	UNECONOMIC WELL	P&A
LARSEN 1-25A1	S25-1S-1W	4304730552	Nov-87	UNECONOMIC WELL	P&A OR POSSIBLE INJ.
DRY GULCH 1-36A1	S36-1S-1W	4304730569	Apr-92	UNECONOMIC WELL	P&A
DUSTIN 1-22B3	S22-2S-3W	4301330122	Jul-93	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	S34-1S-1E	4304730683		UNECONOMIC WELL	P&A OR POSSIBLE INJ.
UTE TRIBAL 1-22A1E	S22-1S-1E	4304730429	Feb-86	UNECONOMIC WELL	RECOMPLETION
MONDA STATE	S6-6S-21E	4304730080		UNECONOMIC WELL	P&A
WESLEY BASTIAN #1	S8-1S-1W	4301310496		UNECONOMIC WELL	P&A

excel/sistatus.wk1 /Tab



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Flying J Oil & Gas Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 333 W. Center St. CITY North Salt Lake STATE UT ZIP 84054		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 984' FNL 1530' FEL		8. WELL NAME and NUMBER: Vera Miles # 1-20A4
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 20 1S 4W		9. API NUMBER: 13-30275
COUNTY: Duchesne		10. FIELD AND POOL, OR WILDCAT: Altamont-Bluebell
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2001	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well cannot be economically returned to production, and has been shut in since July 1996. Flying J intends to plug and abandon the well as per the attached procedure.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/24/01
BY: Dust R. Dent
See Conditions of Approval

COPY SENT TO OPERATOR
DATE: 9-25-01
BY: CHD

NAME (PLEASE PRINT) Mike Mungas	TITLE Petroleum Engineer
SIGNATURE <u>Mike Mungas</u>	DATE 9/19/2001

(This space for State use only)

FLYING J OIL & GAS INC.**VERA MILES 1-20A4
ALTAMONT/ BLUEBELL FIELD****984' FNL, 1530' FEL
NW NE SEC. 20, T1S, R4W
DUCHESNE COUNTY, UTAH****PERTINENT DATA:**

API Number: 43-013-30275
Elevation: 6,756' GL; 6,774.5' KB
TD: 17,089' KB
PBTD: 13,273' KB (fill, 8/95) (Cement retainer @ 13,416' w/ 25 sx
cmt plug, tested to 2500 psi, 11/93)

Wasatch Perforations: 13,915'-16,407' KB, 100 holes
15,331'-16,610' KB, 330 holes
16,072'-16,082' KB, 40 holes
16,700'-16,710' KB, 40 holes
16,953'-16,963' KB, 40 holes

Green River Perforations: 11,759'-11,928' KB, 150 holes
11,970'-12,680' KB, 195 holes

Conductor: 24" @ 90' KB

Surface Casing: 13-3/8", 54.5#, Buttress @ 1,454' KB w/1500 sx + 100 sx top

Intermediate Casing: 9-5/8", 40#, N80 8rd @ surface - 6,165' KB
9-5/8", 40#, N80 Buttress @ 6,165'-7,302' KB w/250 sx

Production Casing: 7-5/8", 29.7#, S95 Buttress @ surface-3,867' KB
7-5/8", 26.0#, S95 LTC @ 3,867'-9,127' KB
7-5/8", 29.7#, S95 LTC @ 9,217'-10,185' KB
7-5/8", 33.7#, S95, LTC @ 10,185'-13,720' KB w/350 sx

Production Liner: 5-1/2", 23#, P110, ABFL4S @ 13,617'-17,089' KB w/ 375 sx

Tubing: 2-7/8", 6.5#, N80

BHT: 189 °F @ 12,720' KB

WORK OBJECTIVE:

Plug and Abandon Well.

REQUIRED MATERIALS:

2- 7-5/8" Cement retainers

245 sacks of Class "G" cement containing retarder as recommended by service company

1305 sacks of neat Class "G" cement

45 sacks of Class "G" cement containing 2% Calcium Chloride

750 bbls of inhibited 10 ppg brine

ABANDONMENT PROCEDURE:

1. RU hot oiler and circulate well with diesel and formation water to CO paraffin.
2. MIRUSU. ND wellhead & NU BOP's. Release Mtn. States 7-5/8" ArrowSet One packer set @ 12,032'. SOOH and L/D BHA.
3. Pick up tubing as required and run a 7-5/8"(33.7#) casing scraper and 6-1/2" mill to \pm 12,700' (20' below bottom GR perf @ 12,680'). Circulate well w/ hot oiler and rig pump to CO paraffin. POOH and L/D bit and mill.
4. RIH on 2-7/8" tubing with a 7-5/8"(33.7#) cement retainer and set at \pm 11,700'. RU cementers. Unsting from retainer and displace formation water inside 7-5/8" casing up to surface with \pm 540 bbls of 10 ppg corrosion and biocide-inhibited brine. Sting back into retainer.
5. Squeeze the Green River perforations (11,759'-12,680') with 200 sacks of Class "G" cement containing retarder as recommended by service company. Unsting and pump a 200' balanced plug with 45 sacks of cement on top of CR (top of plug approx. 11,500'). Displace tubing with \pm 66 bbls of 10 ppg inhibited brine. POOH with tubing.
6. PU 7-5/8" (26#) cement retainer. TIH and set retainer @ \pm 8,550'. Sting into retainer and attempt to establish an injection rate into casing leaks @ 8,594'-8,874'. Squeeze casing leaks (8,594' - 8,874') with 60 sacks of neat Class "G" cement. Unsting and balance a 100' cement plug on top of retainer with 25 sacks of neat Class "G" cement (top of plug approx. 8,450'). Displace tubing with \pm 48.5 bbls of 10 ppg inhibited brine to balance plug. NOTE: If unable to establish an injection rate, unsting and balance a 100' cement plug on top of retainer with 25 sacks of neat Class "G" cement and displace as above.

7. Pull up with tubing to 7,350'. Pump a 200' balanced cement plug with 45 sacks of neat Class "G" cement (top of plug approx. 7,150'). Displace tubing with \pm 41 bbls of 10 ppg inhibited brine to balance plug.
8. Pull up with tubing to 1,500'. Pump a 200' balanced plug with 45 sacks of Class "G" cement containing 2% Calcium Chloride, (top of plug approx. 1,300'). Displace tubing with \pm 7 bbls of 10 ppg inhibited brine to balance plug. WOC overnight.
9. RIH on 2-7/8" tubing and tag cement top. Load hole with 10 ppg inhibited brine. POOH and L/D 2-7/8" tubing. Remove BOP's and wellhead.
10. PU 100' of 1" tubing and run inside 7-5/8" casing. Circulate cement to surface with 25 sacks of neat Class "G" cement. Continue pumping cement, allowing cement to fill 7-5/8" X 9-5/8" and 9-5/8" X 13-3/8" annuli from surface. Circulate cement until all annuli are filled with cement to surface (1175 sacks total cement volume required to place 100' surface plug and completely fill both annuli). RD cementers.
11. RDMOSU. Dig out and cut casing string off at 3' minimum below ground level. Install dry hole marker and restore surface location.



Flying J Oil & Gas Inc.

9/19/01

SURFACE CASING

CSG SIZE: 13-3/8"
GRADE:
WEIGHT: 54.50#
LENGTH: 1,454'
DEPTH LANDED: 1,454'
HOLE SIZE: 17-1/2"
CEMENT DATA:
1500 sx
Top off @ surface with
100 sx

INTERMEDIATE CASING

CSG SIZE: 9-5/8"
GRADE: N80
WEIGHT: 40#
LENGTH: 7,302'
DEPTH LANDED: 7,302'
HOLE SIZE: 12-1/4"
CEMENT DATA: 250 sx

PRODUCTION CASING

STRING: 1
CSG SIZE: 7-5/8"
GRADE: S95
WEIGHT: 26# / 29.7# / 33.7#
LENGTHS: 13,720'
DEPTH LANDED: 13,720'
HOLE SIZE: 9-7/8"
CEMENT DATA: Top of cement 11,396'
(CBL-9/93)
350 sx

PRODUCTION LINER

CSG SIZE: 5-1/2"
GRADE: P110
WEIGHT: 23#
LENGTHS: TOP @ 13,617' (3472)
DEPTH LANDED: 17,089'
HOLE SIZE: 6-3/4"
CEMENT DATA: 375 sx
CEMENT TOP AT: 11,396' (CBL - 9/93)

TUBING

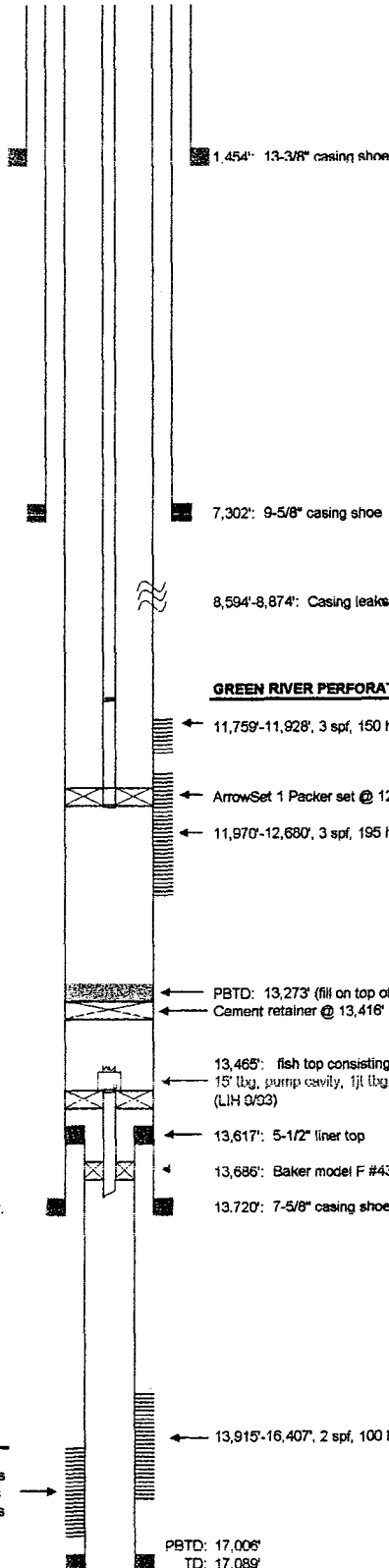
SIZE/GRADE/WT.: 2-7/8" / 6.5# / N80
KB: 18'
NO. OF JOINTS: 367 = 11,461.79'
SEATING NIPPLE: 1 = 1.10'
NO. OF JOINTS: 17 = 541.07'
ARROWSET 1 PKR SET @: 12,032'
TENSION: 117,200,000#
SN LANDED AT: 11,480'

LOGS: DIL, Form.Dens., BHC-Sonic-GR.
Comp.Neu.Form.Dens., CBL,
Conband

WASATCH PERFORATION RECORD

15,331'-16,610', 1s/2f & 1sp3f, 330 holes shot w/ 2-1/8" guns
16,072'-16,082', 4 spf, 40 holes shot w/2-1/8" guns
16,700'-16,710', 4 spf, 40 holes shot w/2-1/8" guns

CURRENT WELLBORE DIAGRAM (NOT TO SCALE)



WELL NAME:

FIELD:

FEDERAL LEASE NO.:

API NO.:

LOCATION:

FOOTAGE:

COUNTY/STATE:

WORKING INTEREST:

PRODUCING FORMATION:

COMPLETION DATE:

INITIAL PRODUCTION:

OIL/GAS PURCHASER:

PRESENT PROD STATUS:

ELEVATIONS - GROUND:

TOTAL DEPTH:

PLUG BACK TD:

Vera Miles #1-20A4

Altamont/ Bluebell

FEE

43-013-30275

NWNE Sec 20, T1S, R4W

984' FNL, 1530' FEL

Duchesne, Utah

72.61

Green River

4/11/74 (Tw); 11/13/93 (Tgr)

1118 BO (Tw)

Shut In

6,756'

KB: 6,443'

17,089'

13,273' (fill, 8/95) 25 sx on top of

CR set @ 13,416' - 9/93)



Flying J Oil & Gas Inc.

9/19/01

SURFACE PLUG - 100' + ANNULAR FILL

25 sacks neat Class G inside 9-5/8" casing and casing and up to 1150 sacks neat Class G inside 7-5/8" x 9-5/8" and 9-5/8" x 13-3/8" annuli.

SURFACE CASING SHOE PLUG - 200'

45 sacks Class G + 2% calcium chloride for a 200' balanced plug from 1,500'-1,300'.

INTERMEDIATE CASING SHOE PLUG - 200'

45 sacks neat Class "G" for a 200' balanced plug from 7,350'-7,150'.

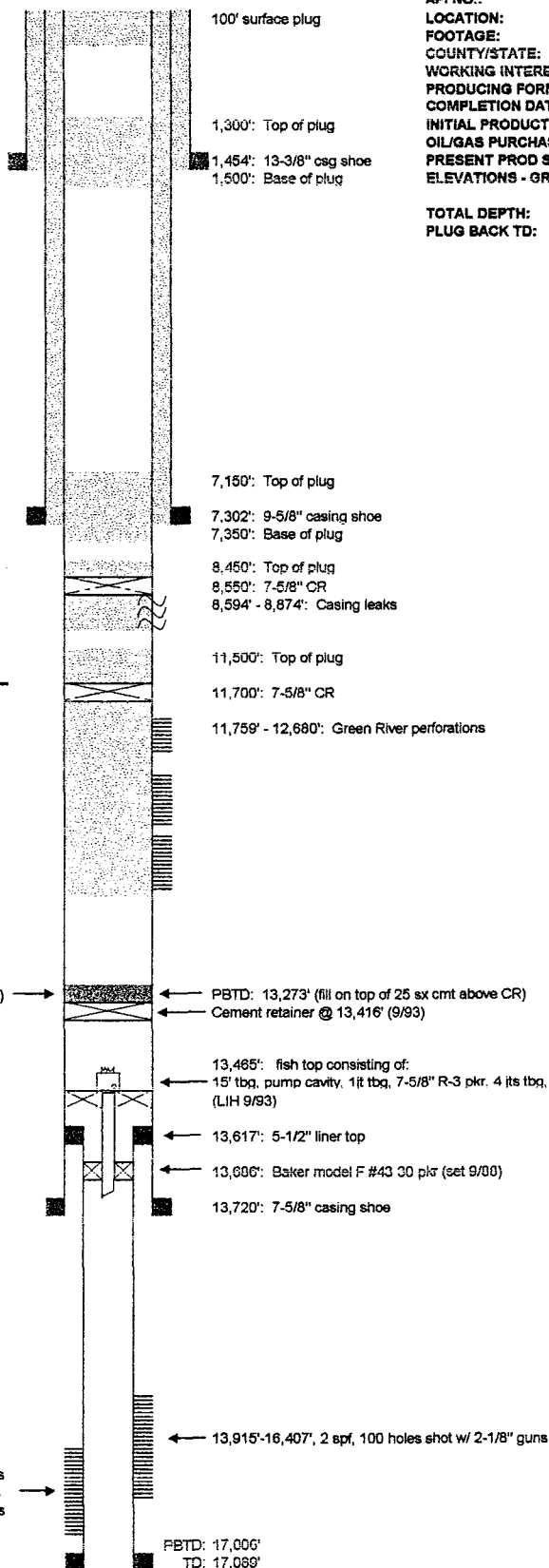
BAK PLUG - 100' above CR

60 sacks neat Class "G" below retainer and through casing leaks @ 8,594'-8,874' and 25 sacks above retainer. Top of plug @ 8,450'.

GREEN RIVER ISOLATION PLUG - 200' above CR

200 sacks Class "G" + retarder below retainer and through Green River perms // 11,759'-12,680' and 45 sacks above retainer. Top of plug @ 11,500'.

PROPOSED ABANDONED WELLBORE DIAGRAM (NOT TO SCALE)



WELL NAME:

FIELD:

FEDERAL LEASE NO.:

API NO.:

LOCATION:

FOOTAGE:

COUNTY/STATE:

WORKING INTEREST:

PRODUCING FORMATION:

COMPLETION DATE:

INITIAL PRODUCTION:

OIL/GAS PURCHASER:

PRESENT PROD STATUS:

ELEVATIONS - GROUND:

KB:

TOTAL DEPTH:

PLUG BACK TD:

Vera Miles #1-20A4

Altamont/ Bluebell

FEE

43-013-30275

NWNE Sec 20, T1S, R4W

984' FNL, 1530' FEL

Duchesne, Utah

72.61

Green River

4/11/74 (Tw); 11/13/93 (Tgr)

1118 BO (Tw)

Shut in

6,756'

6,443'

17,089'

13,273' (fill, 8/95) 25 sx on top of

CR set @ 13,416' - 9/93)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number:	Vera Miles #1-20 A4
API Number:	43-013-30275
Operator:	Flying J Oil & Gas Inc.
Reference Document:	Original Sundry Notice dated September 19, 2001, received by DOGM on September 20, 2001

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Place a 200' balanced plug from 4,200' to 4,400' (approx. 44 sks). Allow cement to set and tag plug.
3. All balanced plugs shall be tagged to ensure the plugs are at the depths specified in the proposal.
4. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
5. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

September 24, 2001

Date

API Well No: 43-013-30275-00-00

Permit No:

Well Name/No: V MILES 1

Company Name: FLYING J OIL & GAS INC

Location: Sec: 20 T: 1S R: 4W Spot: NWNE

Coordinates: X: 4470498 Y: 554685

Field Name: ALTAMONT

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	1454	17.5		
SURF	1454	13.375	54.5	1454
HOL2	7302	12.25		
HOL3	13720	9.875		
II	7302	9.625	40	7302
PROD	13720	7.625	29.7	3868
PROD	13720	7.625	26	5260
PROD	13720	7.625	29.7	1058
PROD	13720	7.625	33.7	3534
L1	17085	6.75	23	3472
HOL4	17085	6.75		
	12032	2.875	6.5	12032

Cement Information

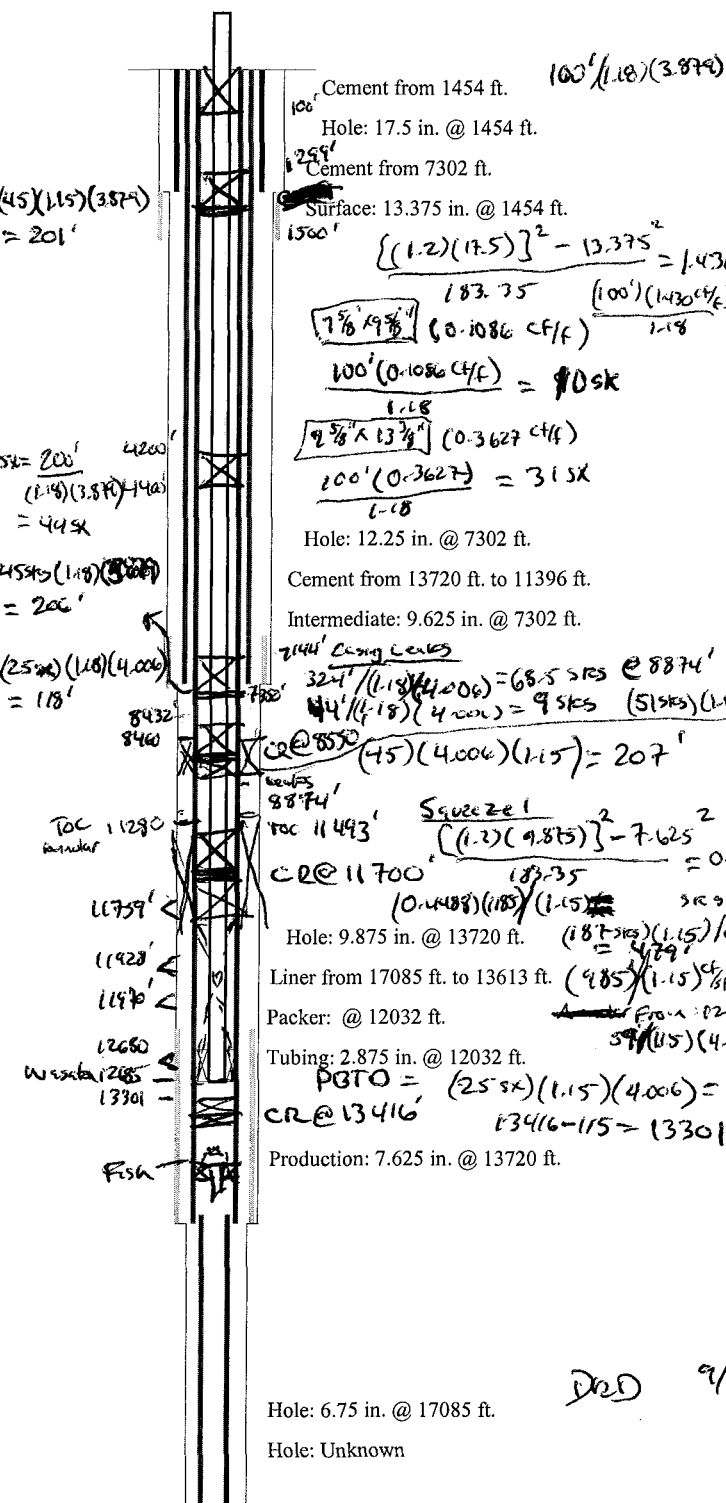
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	7302		HC	100
II	7302		G	150
L1	17089			
PROD	13720	11396	HC	350
SURF	1454		HC	1100
SURF	1454		G	400

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11759	11928			
11970	12680			
13915	16963			

Formation Information

Formation	Depth	Formation	Depth
WSTC	12685		



TD: 17092 TVD:

PBTD:



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

CERTIFIED MAIL # 7002 0510 0003 8602 4774

Jim Wilson
Flying J Oil & Gas, Inc.
333 West Center Street
North Salt Lake, UT 84054

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Wilson:

Flying J Oil & Gas, Inc., as of January 2004, has one (1) State Lease Well and seven (7) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
January 22, 2004
Jim Wilson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
Sitla

	Well Name	API	Lease Type	Years Inactive
1	Monada State 1	43-047-30080	State	10 Years 7 Months
1	A Rust 2	43-013-30290	Fee	1 Year 6 Months
2	V Miles 1	43-013-30275	Fee	8 Years 2 Months
3	Dustin 1	43-013-30122	Fee	10 Years 3 Months
4	Magdalene Papdopulos 2-34 1E	43-047-30683	Fee	10 Years 9 Months
5	Reary 1-X17A3	43-013-30326	Fee	10 Years 9 Months
6	Dry Gulch 1-36A1	43-047-30569	Fee	10 Years 7 Months
7	Wessley Bastian Fee 1	43-013-10496	Fee	10 Years 7 Months

Attachment A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. WELL NAME and NUMBER MILES 1-20A4	
2. NAME OF OPERATOR MOUNTAIN OIL, INC.	9. API NUMBER: 43-013-30275	
3. ADDRESS OF OPERATOR P.O. BOX 1574, ROOSEVELT, UT 84066	PHONE NUMBER 435-722-2992	10. FIELD AND POOL, OR WILDCAT ALTAMONT

4. LOCATION OF WELLS
FOOTAGES AT SURFACE: 984' FNL & 1530' FEL COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE-20-T1S-R4W STATE: UTAH


11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER CHANGE OF OPERATOR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective February 1, 2004, operation of this well was taken over by:
MOUNTAIN OIL, INC.
P.O. BOX 1574
ROOSEVELT, UT 84066

The previous operator was:

FLYING J OIL & GAS INC.
333 WEST CENTER STREET
NORTH SALT LAKE, UT 84054


JAMES W. WILSON
VICE PRESIDENT, OPERATIONS

Effective February 1, 2004, Mountain Oil, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Utah Letter of Credit #000185-6 issued by Bonneville Bank

NAME (PLEASE PRINT) Craig Phillips

TITLE President

SIGNATURE

DATE

(This space for State use only)

RECEIVED

JAN 16 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

2/1/2004

FROM: (Old Operator):

N8080-Flying J Oil & Gas Inc.

333 West Center Street

North Salt Lake, U 84054

Phone: 1-(801) 298-7733

TO: (New Operator):

N5495-Mountain Oil, Inc.

PO Box 1574

Roosevelt, UT 84066

Phone: 1-(435) 722-2992

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
C J HACKFORD 1-23	23	010S	010E	4304730279	790	Fee	OW	P
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	Fee	OW	TA
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	Fee	OW	P
V MILES 1	20	010S	040W	4301330275	740	Fee	OW	S
A RUST 2	22	010S	040W	4301330290	745	Fee	OW	S
RUST 3-22A4	22	010S	040W	4301331266	11194	Fee	OW	P
GUSHER 2-17B1	17	020S	010W	4301330846	8436	Fee	OW	P
DUSTIN 1	22	020S	030W	4301330122	1092	Fee	OW	S
HANSEN 1	23	020S	030W	4301330161	1093	Fee	OW	P
KNIGHT 1	28	020S	030W	4301330184	1090	Fee	OW	P
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	Indian	OW	P
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	Indian	OW	TA
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	Indian	OW	S
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	Indian	OW	P
UTE TRIBAL 2	08	010S	010W	4301330020	690	Indian	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 1/16/20042. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 1/16/20043. The new company was checked on the Department of Commerce, Division of Corporations Database on: 7/28/00034. Is the new operator registered in the State of Utah: YES Business Number: 1459474-0142

5. If NO, the operator was contacted contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on:

In Place

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not received

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 1/29/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 1/29/2004
3. Bond information entered in RBDMS on: 1/29/2004
4. Fee wells attached to bond in RBDMS on: 1/29/2004
5. Injection Projects to new operator in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 00761

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 000185-6
2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/29/2004

COMMENTS:



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 5, 2004

CERTIFIED RETURN RECEIPT NO. 7002 0510 0003 8602 4873

Mr. Ellis Peterson
Flying J Oil & Gas, Inc.
333 West Center Street
North Salt Lake, Utah 84054

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Mr. Peterson,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your letter dated February 9, 2004. The letter stated that five (5) wells were transferred to Mountain Oil, Inc. and also proposed to plug the remaining three (3) wells during the year 2004. DOGM accepts this plan of action as an adequate response to our letter dated January 22, 2004.

Regarding the three (3) shut-in wells Flying J intends to plug during 2004, the Magdalene Papdopulos 2-34 1E, the Reary 1-X17A3, and the Dry Gulch 1-36A1, please submit plugging procedures and notice of intent sundries upon finalization. DOGM approves these three (3) wells for extended shut-in until January 1, 2005 in order to allow Flying J adequate time for accomplishing their plan of action.

As for the five (5) shut-in wells Flying J indicated it sold to Mountain Oil, Inc., DOGM records currently reflect Mountain Oil, Inc. as operator of only four (4) of these wells, the A Rust 2, the V Miles 1, the Dustin 1, and the Wesley Bastian Fee 1. Division records currently show Flying J as the operator for the Monada State 1 well and responsible for the non-compliance issues dealing with the long-term shut-in status of this well. DOGM understands that this issue is being addressed and should be resolved in the near future. Unless further information is received by DOGM this well will continue to be considered in violation of Shut-in well rule R649-3-36.

Mr. Ellis Peterson
March 5, 2004
Page 2

For reference, Attachment A lists the wells subject to this request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

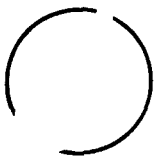
Sincerely,

A handwritten signature in black ink, appearing to read "Dustin Doucet", with a long horizontal flourish extending to the right.

Dustin Doucet
Petroleum Engineer

	Well Name	API	Lease Type	Years Inactive
1	Monada State 1	43-047-30080	State	10 Years 7 Months
1	A Rust 2	43-013-30290	Fee	1 Year 6 Months
2	V Miles 1	43-013-30275	Fee	8 Years 2 Months
3	Dustin 1	43-013-30122	Fee	10 Years 3 Months
4	Dry Gulch 1-36A1	43-047-30569	Fee	10 Years 7 Months
5	Wesley Bastian Fee 1	43-013-10496	Fee	10 Years 7 Months
6	Magdalene Papdopulos 2-34 1E	43-047-30683	Fee	10 Years 9 Months
7	Reary 1-X17A3	43-013-30326	Fee	10 Years 9 Months

Attachment A



FLYING J OIL & GAS INC.

333 WEST CENTER STREET • NORTH SALT LAKE, UTAH 84054

PHONE (801) 296-7700 • FAX (801) 296-7888

February 9, 2004

Mr. Dustin K. Doucet
Utah Division of Oil, Gas and Mining
Box 145801
Salt Lake City, UT 84114-5801

RE: Extended Shut-in Wells
Bluebell-Altamont Fields

Dear Mr. Doucet:

This correspondence is in response to your letter dated January 22, 2004 that stated one State and seven Fee Lease wells operated by Flying J Oil & Gas are in non-compliance for having SI/TA status for an extended period of time. A copy of your Attachment A listing the eight wells is attached.

Our interests in five of these SI/TA wells were recently sold to Mountain Oil Company. Sundry Notices for change of operator for these wells were submitted to the Division during January, 2004. Those five wells are the Monada State 1, A Rust 2, V Miles 1, Dustin 1, and the Wesley Bastian Fee 1.

Flying J Oil & Gas continues to operate the Magdalene Papadopoulos 2-34 1E, Reary 1-X17A3, and the Dry Gulch 1-36A1. We plan to plug and abandon these wells during 2004 and therefore do not intend to request nor justify extended SI/TA status for the three wells. Sundry notices for plugging these three wells will be submitted when recommended procedures are finalized.

If you have any questions concerning this matter, please contact me at (801) 296-7772.

Sincerely,
Flying J Oil & Gas Inc.

Ellis M. Peterson
Senior Petroleum Engineer

RECEIVED

FEB 11 2004

DIV. OF OIL, GAS & MINING

Subsidiary - BIG WEST OIL & GAS INC.

	Well Name	API	Lease Type	Years Inactive	
1	Monada State 1	43-047-30080	State	10 Years 7 Months	<i>Sold</i>
1	A Rust 2 - 22A4	43-013-30290	Fee	1 Year 6 Months	<i>Sold</i>
2	V Miles 1-20A4	43-013-30275	Fee	8 Years 2 Months	<i>Sold</i>
3	Dustin 1-22B3	43-013-30122	Fee	10 Years 3 Months	<i>Sold</i>
4	Magdalene Papdopulos 2-34 1E	43-047-30683	Fee	10 Years 9 Months	
5	Reary 1-X17A3	43-013-30326	Fee	10 Years 9 Months	
6	Dry Gulch 1-36A1	43-047-30569	Fee	10 Years 7 Months	
7	Wessley Bastian Fee 1	43-013-10496	Fee	10 Years 7 Months	<i>Sold</i>

Attachment A

RECEIVED
FEB 11 2004
DIV. OF OIL, GAS & MINING

clint



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

CERTIFIED MAIL # 7002 0510 0003 8602 4774

Jim Wilson
Flying J Oil & Gas, Inc.
333 West Center Street
North Salt Lake, UT 84054

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Wilson:

Flying J Oil & Gas, Inc., as of January 2004, has one (1) State Lease Well and seven (7) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
January 22, 2004
Jim Wilson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
Sitla

	Well Name	API	Lease Type	Years Inactive
1	Monada State 1	43-047-30080	State	10 Years 7 Months
1	A Rust 2	43-013-30290	Fee	1 Year 6 Months
2	V Miles 1	43-013-30275	Fee	8 Years 2 Months
3	Dustin 1	43-013-30122	Fee	10 Years 3 Months
4	Magdalene Papdopulos 2-34 1E	43-047-30683	Fee	10 Years 9 Months
5	Reary 1-X17A3	43-013-30326	Fee	10 Years 9 Months
6	Dry Gulch 1-36A1	43-047-30569	Fee	10 Years 7 Months
7	Wessley Bastian Fee 1	43-013-10496	Fee	10 Years 7 Months

Attachment A



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 16, 2004

CERTIFIED MAIL NO. 7002 0003 8602 6273

Bill Phillips
Mountain Oil, Inc.
P.O. Box 1574
Roosevelt, Utah 84066

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Phillips:

Mountain Oil Inc., as of April 2004, has six (6) Fee Lease Wells and one (1) State Lease Well (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

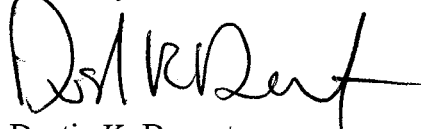
Page 2
April 16, 2004
Bill Phillips

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
SITLA

Mountain Oil, Inc.

	Well Name	API	Lease Type	Years Inactive
1	Walker 2-24A5	43-013-31085	Fee	11 Years 0 Months
2	Wesley Bastian Fee 1	43-013-10496	Fee	10 Years 10 Months
3	Dustin 1	43-013-30122	Fee	10 Years 6 Months
4	V Miles 1	43-013-30275	Fee	8 Years 5 Months
5	A Rust 2	43-013-30290	Fee	3 Years 9 Months
6	Lawson 1-21A1	43-013-30738	Fee	3 Years 8 months
1	Monada State 1	43-047-30080	State	10 Years 10 Months

Attachment A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR MOUNTAIN OIL & GAS, INC.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR P.O. BOX 1574, ROOSEVELT, UT 84066		8. WELL NAME and NUMBER MILES 1-20A4
PHONE NUMBER 435-722-2992		9. API NUMBER: 43-013-30275
4. LOCATION OF WELLS FOOTAGES AT SURFACE: 984' FNL & 1530' FEL		10. FIELD AND POOL, OR WILDCAT ALTAMONT

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNE-20-T1S-R4W** COUNTY: **DUCHESNE** STATE: **UTAH**

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER CHANGE OF OPERATOR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective Feb 1, 2004, operation of this well was taken over by:

MOUNTAIN OIL & GAS, INC
P.O. BOX 1574
ROOSEVELT, UT 84066

N 2485

The previous operator was:

MOUNTAIN OIL INC
3191 N CANYON DR
PROVO, UTAH 84604

N 5495

Joseph Ollivier
Joseph Ollivier
President

Effective Feb 1, 2004 Mountain Oil & Gas, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Mountain Oil Inc.

~~Utah Letter of Credit #001856 issued by Bonneville Bank~~

NAME (PLEASE PRINT) **Craig Phillips**

TITLE **President**

SIGNATURE

DATE

7-20-04

(This space for State use only)

APPROVED *12/21/04*

ER

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

RECEIVED

SEP 08 2004

DIV. OF OIL, GAS & MINING

RECEIVED

NOV 02 2004

DIV. OF OIL, GAS & MINING

1. GLH

2. CDW

3. FILE

Designation of Agent/Operator

Merger

2/1/2004

TO: (New Operator):

N2485-Mountain Oil and Gas, Inc.
PO Box 1574
Roosevelt, UT 84066

Phone: 1-(435) 722-2992

Unit:

WELL(S)

[illegible]

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 11/2/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/2/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/28/2004
4. Is the new operator registered in the State of Utah: YES Business Number: 5275257-0142
5. If **NO**, the operator was contacted on:

- | | |
|--|-----------------|
| 6a. (R649-9-2)Waste Management Plan has been received on: | <u>IN PLACE</u> |
| 6b. Inspections of LA PA state/fee well sites complete on: | n/a |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

43,013 - 30275

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2006

FROM: (Old Operator):

N2485-Mountain Oil & Gas, Inc.

PO Box 1776

Ballard, UT 84066

Phone: 1 (435) 722-2992

TO: (New Operator):

N3130-Homeland Gas & Oil, Inc.

PO Box 1776

Ballard, UT 84066

Phone: 1 (435) 722-2992

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/30/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/30/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2006
- 4a. Is the new operator registered in the State of Utah: yes Business Number: 6174726-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: Requested 10/31/06
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on:
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/31/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2006
- Bond information entered in RBDMS on: 10/31/2006
- Fee/State wells attached to bond in RBDMS on: 10/31/2006
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 310279523
 - Indian well(s) covered by Bond Number: SB-509795
 - 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F16420
 - 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a
- The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/31/2006

COMMENTS: Homeland Gas and Oil, Inc was added as a principal on the Mountain Oil & Gas Inc Bond - no release possible. All wells moved to Homeland, except three "Stripper Wells".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1 TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5 LEASE DESIGNATION AND SERIAL NUMBER see attached list
2 NAME OF OPERATOR Homeland Gas & Oil		6 IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached list
3 ADDRESS OF OPERATOR 3980 East Main, HWY 40 Ballard UT 84066		7 UNIT or CA AGREEMENT NAME: see attached list
4 LOCATION OF WELL FOOTAGES AT SURFACE see attached list		8 WELL NAME and NUMBER see attached list
PHONE NUMBER: (435) 722-2992		9 API NUMBER: attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN		10 FIELD AND POOL, OR WILDCAT
STATE		UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

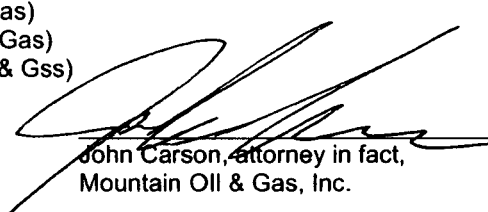
Effective January 1, 2006, operation of attached well list was taken over by:

Homeland Gas & Oil
3980 E Main ST HWY 40 N3130
Ballard, UT 84066

Previous operator was:

Mountain Oil & Gas
PO Box 1574 N2485
Roosevelt, UT 84066

BIA Bond: SB-509795 (to be transferred from Mountain Oil & Gas)
BLM Bond: 0310279523 (to be transferred from Mountain Oil & Gas)
SITLA Bond: Dated 09/14/04 (to be transferred from Mountain Oil & Gss)


John Carson, attorney in fact,
Mountain Oil & Gas, Inc.

NAME (PLEASE PRINT) Paul McCulliss

TITLE Director

SIGNATURE 

DATE 10/26/06

(This space for State use only)

APPROVED 10/31/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

OCT 30 2006

DIV. OF OIL, GAS & MINING

well_name	sec	twp	rng	api	entity	qtr_qtr	well	stat	lease	l_num
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	SWNE	OW	P	Indian	14-20-H62-1704
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	SWNE	OW	S	Fee	FEE
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	SWSW	OW	P	Indian	14-20-H62-4894
UTE TRIBAL 2	08	010S	010W	4301330020	690	NWSW	OW	S	Indian	14-20-H62-2117
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	NWSE	OW	P	Indian	14-20-H62-1614
DUSTIN 1	22	020S	030W	4301330122	1092	NESW	OW	S	Fee	FEE
HANSEN 1	23	020S	030W	4301330161	1093	SENE	OW	P	Fee	FEE
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	SWNE	OW	P	Indian	INDIAN
MYRIN RANCH 1	20	020S	030W	4301330176	1091	SWNE	OW	S	Fee	FEE
KNIGHT 1	28	020S	030W	4301330184	1090	SENE	OW	S	Fee	FEE
UTE 1-12B6	12	020S	060W	4301330268	1866	SENE	OW	S	Indian	14-20-H62-4951
JOSIE 1-3B5	03	020S	050W	4301330273	215	SENE	OW	S	Fee	FEE
V MILES 1	20	010S	040W	4301330275	740	NWNE	OW	S	Fee	FEE
A RUST 2	22	010S	040W	4301330290	745	NENE	OW	S	Fee	FEE
SINK DRAW 7	21	030S	070W	4301330302	6360	SENE	OW	S	Indian	14-20-H62-1141
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	NESW	OW	S	Indian	14-20-H62-2457
REIMANN 10-1	10	040S	060W	4301330460	6410	NESW	OW	S	Fee	FEE
TEXACO TRIBAL 3-1	03	040S	060W	4301330468	10959	NWNE	OW	S	Indian	14-20-H62-1939
BATES 9-1	09	040S	060W	4301330469	530	SENE	OW	S	Fee	FEE
UTE 1-14D6	14	040S	060W	4301330480	5275	SWNE	OW	P	Indian	14-20-H62-4893
1-31C5	31	030S	050W	4301330501	2330	SENE	OW	P	Indian	14-20-H62-4890
JOSIE 1A-3B5	03	020S	050W	4301330677	216	NESW	OW	S	Fee	FEE
LAWSON 1-21A1	21	010S	010W	4301330738	935	NESW	OW	S	Fee	FEE
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	NESW	OW	S	Indian	14-20-H62-4892
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	SESE	OW	P	Indian	14-20-H62-3404
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	SWNE	OW	P	Indian	14-20-H62-4891
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	NWSW	OW	S	Indian	14-20-H62-4716
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	SWSE	OW	S	Indian	14-20-H62-4715
GUSHER 2-17B1	17	020S	010W	4301330846	8436	NENE	OW	S	Fee	FEE
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	NWSE	OW	S	Indian	1-109-IND-5351
BROWN 3-2	03	010S	020W	4301330986	10290	NWNW	GW	P	Fee	FEE
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	SESE	OW	P	Indian	14-20-H62-4733
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	SWSE	OW	P	Indian	14-20-H62-4305
WALKER 2-24A5	24	010S	050W	4301331085	218	SESW	OW	S	Fee	FEE
DYE-HALL 2-21A1	21	010S	010W	4301331163	10713	SENE	OW	S	Fee	FEE
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	NWSE	OW	P	Fee	FEE
RUST 3-22A4	22	010S	040W	4301331266	11194	NESW	OW	S	Fee	FEE
BEND UNIT 2	08	070S	220E	4304715416	2475	NENE	GW	S	Federal	U-0647
MONADA STATE 1	02	060S	190E	4304730080	11089	NWNW	OW	PA	State	ML-40730
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	SESE	OW	P	Indian	14-20-H62-4888
C J HACKFORD 1-23	23	010S	010E	4304730279	790	SENE	OW	S	Fee	FEE
UTE TRIBAL 1-14-B1E	14	020S	010E	4304730774	4521	NWNE	OW	P	Indian	14-20-H62-2931
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	NESW	OW	S	Federal	U-27041A
BRENNAN FED 4-15	15	070S	200E	4304731332	9760	NESE	GW	S	Federal	U-14219
PENNY 16-7	07	090S	200E	4304731360	2680	SESE	OW	S	Federal	U-27041
HORSESHOE BEND 34-E	34	060S	210E	4304731595	10203	SWNW	OW	S	Federal	U-74499

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Homeland Gas & Oil Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 1776 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 984' FNL 1530' FEL		8. WELL NAME and NUMBER: Vera Miles # 1-20A4
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 20 1S 4W		9. API NUMBER: 4301330275
COUNTY: Duchesne		10. FIELD AND POOL, OR WILDCAT: Altamont-Bluebell
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well was not P&Ad as contemplated on the sundry dated 9/19/2001 and submitted by the former operator Flying J Oil & Gas Inc. and was instead returned to production.

NAME (PLEASE PRINT) <u>Craig Phillips</u>	TITLE <u>President</u>
SIGNATURE 	DATE <u>5/12/2009</u>

(This space for State use only)

RECEIVED

MAY 28 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Homeland Gas & Oil, LTD		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 1776 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 984' FNL & 1530' FEL		8. WELL NAME and NUMBER: V Miles 1
PHONE NUMBER: (435) 722-2992		9. API NUMBER: 4301330275
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 20 T1S R4W		10. FIELD AND POOL, OR WILDCAT: Altamont
COUNTY: Duchesne		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Shut In
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Due to pending capital acquisitions, Homeland Gas & Oil, LTD (HGO) is requesting a one year extension for shut in. At which time funding is acquired, HGO's intentions are to perform a MIT on the well bore and bring the well to a production status. HGO plans to clean location of debris and weeds sometime in September 2010. Pictures and report will be sent to the Board when location has been cleaned.

COPY SENT TO OPERATOR

Date: 9.29.2010
Initials: KS

NAME (PLEASE PRINT) RaSchelle Richens	TITLE Regulatory Affairs Agent
SIGNATURE <i>RaSchelle Richens</i>	DATE 9-14-2010

(This space for State use only)

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: 9/27/10 (See Instructions on Reverse Side)

By: *Will Det*

* Extension cannot be granted without a showing of good cause and a showing of integrity.

RECEIVED

SEP 20 2010

DIV. OF OIL, GAS & MINING



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 20, 2010

Certified Mail No. 7004 1160 0003 0190 4802

Craig Phillips
Homeland Gas & Oil, Inc
P.O. Box 1574
Roosevelt, Utah 84066

43 013 30275
V Miles 1
1S 4W 20

Subject: Homeland Gas and Oil, Inc. Escrow Account

Dear Mr. Phillips:

This letter is in response to the e-mail you sent me on December 8, 2010, regarding Homeland Gas & Oil, Inc. (Homeland) proposal to place \$280,000.00 in an escrow account specifically for the plugging and performing of Mechanical Integrity Tests (MIT's) on Shut-in and Temporarily Abandoned Wells (SI/TA) currently operated by Homeland.

The Division of Oil, Gas and Mining (Division) grants Homeland 30 days from receipt of this letter to submit a formal escrow account agreement and plan of action, for Division review and approval, for the eighteen (18) Homeland Fee and State operated wells (see Attachment A – Subject Wells) in non-compliance with Utah Oil and Gas Conservation General Rule R649-3-36.

The Division requests that Homeland's escrow account agreement and/or plan of action submittals include, but not restricted to the following:

- Prioritized work plans for all eighteen Shut-in and Temporarily Abandoned Wells.
- Identify and prioritize wells with landowner complaints.
- Identify the specific wells to be plugged and plugging deadlines for each well.
- Identify the specific wells for MIT and MIT performance deadlines for each well.
- Plan for any well failing a MIT.
- Proof of funding.
- When the funds will be available for placement into the escrow account.
- Parameters for withdrawals from the escrow account.
- Additional placement of funds into the escrow account.
- Show that the Homeland and the escrow manager have no conflict of interest.

Page 2

Homeland Gas and Oil, Inc. Escrow Account
December 20, 2010

Questions regarding this matter may be directed to Mr. Clinton Dworshak, Compliance Manager, at 801 538-5280, or to Mr. Dustin Doucet, Engineer, at 801 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "Clinton Dworshak". The signature is fluid and cursive, with the first name "Clinton" and last name "Dworshak" clearly distinguishable.

Clinton Dworshak
Compliance Manager

CLD/js

Enclosures

cc: Compliance File

Well Files

Steve Alder, Attorney General

John Rogers, Associate Director

Dustin Doucet, Petroleum Engineer

Randy Thackeray, Lead Auditor

N:\O&G Reviewed Docs\ChronFile\Compliance

Attachment A

Subject Wells

Well Name	API	SI/TA (Years and Months) 10/2010
Brown 3-2	43-013-30986	3 years 0 Months
Fausett 1-26A1E	43-047-30821	3 years 7 Months
Myrin Ranch 1	43-013-30176	4 years 1 Month
Wilkins 1-24A5	43-013-30320	4 Years 1 Month
Wesley Bastian Fee 1	43-013-10496	5 Years 2 Months
Josie 1A-3B5	43-013-30677	5 Years 5 Months
Dye-Hall 2-21A1	43-013-31163	5 Years 6 Months
Bates 9-1	43-013-30469	5 Years 11 Months
→ V Miles 1	43-013-30275	6 Years 3 Months
Rust 3-22A4	43-013-31266	6 Years 6 Months
Gusher 2-17B1	43-013-30846	6 Years 8 Months
CJ Hackford 1-23	43-047-30279	6 years 9 Months
Knight 1	43-013-30184	7 Years 0 Months
Josie 1-3B5	43-013-30273	9 Years 5 Months
A Rust 2	43-013-30290	10 Years 4 Months
Reiman 10-1	43-013-30460	14 years 0 Months
Dustin 1	43-013-30122	17 Years 3 Months
Walker 2-24A5	43-013-31085	20 years 8 Months

7004 1160 0003 0190 4802

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	

12/20/10

Postmark
Here

Sent To **CRAIG PHILLIPS**
HOMELAND GAS & OIL INC
 Street, Apt. No. or PO Box No. **P O BOX 1574**
 City, State, ZIP **ROOSEVELT UT 84066**

PS Form 3800, June 2002

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CRAIG PHILLIPS
HOMELAND GAS & OIL INC
P O BOX 1574
ROOSEVELT UT 84066

2. Article Number
(Transfer from service label)

7004 1160 0003 0190 4802

PS Form 3811, February 2004

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature **X** *[Signature]* ☐ Agent ☐ Addressee

B. Received By (Printed Name) **Timber Simpson**

C. Date of Delivery **12/27/10**

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

102595-02-M-1540

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

To the following operator:

Name: HOMELAND GAS AND OIL, INC.

Well(s) or Site(s): 1.) <u>BATES 9-1</u>	API #: <u>43-013-30469</u>
2.) <u>REIMANN 10-1</u>	<u>43-013-30460</u>
3.) <u>DUSTIN 1</u>	<u>43-013-30122</u>
4.) <u>A RUST 2</u>	<u>43-013-30290</u>
5.) <u>GUSHER 2-17B1</u>	<u>43-013-30846</u>
6.) <u>RUST 3-22A4</u>	<u>43-013-31266</u>
7.) <u>C J HACKFORD 1-23</u>	<u>43-047-30279</u>
8.) <u>V MILES 1</u>	<u>43-013-30275</u>
9.) <u>WILKINS 1-24-A5</u>	<u>43-013-30320</u>
10.) <u>JOSIE 1A-3B5</u>	<u>43-013-30677</u>
11.) <u>DYE-HALL 2-21A1</u>	<u>43-013-31163</u>
12.) <u>FAUSET 1-26A1E</u>	<u>43-047-30821</u>
13.) <u>BROWN 3-2</u>	<u>43-013-30986</u>

IS 4W 20

Date and Time of Inspection/Violation: December 28, 2012

Mailing Address: Attn: Craig Phillips
P.O. BOX 1776
Roosevelt, UT 84066

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, *Shut-in and Temporarily Abandoned Wells* – According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

Rule R649-3-4.3, *Bonding* - If the division finds that a well subject to this bonding rule is in violation of Rule R649-3-36., Shut-in and Temporarily Abandoned Wells, the division shall require a bond amount for the applicable well in the amount of actual plugging and site restoration costs.

Rule R649-3-4.4.1. *Bonding* - Within 30 days of notification by the division, the operator shall submit to the division an estimate of plugging and site restoration costs for division review and approval.

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

The Division has initiated several contacts with Homeland Gas and Oil, Inc. (Homeland) requesting required documents and action per R649-3-36. All wells listed have previously been issued SI/TA Notices and Notices of Violation without the required work being accomplished or information submitted to bring these wells into compliance.

These wells are in violation of R-649-3-36 as listed above. The Division requires Homeland to put up full cost bonding for all wells in violation above per R649-3-4. It is also mandatory that Homeland submit all documentation as required by R649-3-36 concerning shut-in and temporarily abandoned wells.

Immediate Action: For the wells subject to this notice, Homeland shall fulfill full cost bonding requirements for each well. Homeland shall also submit all information as required by R649-3-36 or plug and abandon or place the wells on production.

- * **Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A. 40-6-11, part 4.**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: February 8, 2013

Date of Service Mailing: January 3, 2013

Certified Mail No: 7010 1670 0001 4810 3638

Division's Representative

Operator or Representative
(If presented in person)

cc: Compliance File
Well Files

6/2005



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS & MINING

IN THE MATTER OF:

Homeland Gas and Oil, Inc. operations at:

Bates 9-1 located at Sec. 9, T4S, R6W;
Riemann 10-1 located at Sec. 10, T4S,
R6W; Dustin 1 located at Sec. 22, T2S,
R3W; A Rust 2 located at Sec. 22, T1S,
R4W; Gusher 2-17B1 located at Sec. 17,
T2S, R1W; Rust 3-22A4 located at Sec.
22, T1S, R4W; V Miles 1 located at Sec.
20, T1S, R4W; Josie 1A-3B5 located at
Sec. 3, T2S, R5W; Wilkins 1-24A5
located at Sec. 24, T1S, R5W; Dye-Hall
2-21A1 located at Sec. 21, T1S, R1W;
Brown 3-2 located at Sec. 3, T1S, R2W;
CJ Hackford 1-23 located at Sec. 23, T1S,
R1E; and Fausett 1-26A1E located at Sec.
26, T1S, R1E.

43 013 30275

NOTICE OF AGENCY ACTION

Case No. SI/TA 102

1. This Notice of Agency Action is to inform Homeland Gas and Oil, Inc. ("Homeland") that the Utah Division of Oil, Gas & Mining ("Division") is commencing an administrative adjudicative proceeding to consider appropriate action to be taken pursuant to Utah Admin. Code R649-3-36 for your failure to comply with a Notice of Violation ("NOV") issued January 3, 2013, for the following wells:

Well Name	API Number	Location Section TwN-Rng	
Bates 9-1	43-013-30469	9	4S-6W
Riemann 10-1	43-013-30460	10	4S-6W
Dustin 1	43-013-30122	22	2S-3W
A Rust 2	43-013-30290	22	1S-4W
Gusher 2-17B1	43-013-30846	17	2S-1W
Rust 3-22A4	43-013-31266	22	1S-4W
V Miles 1	43-013-30275	20	1S-4W
Josie 1A-3B5	43-013-30677	3	2S-5W
Wilkins 1-24A5	43-013-30320	24	1S-5W
Dye-Hall 2-21A1	43-013-31163	21	1S-1W
Brown 3-2	43-013-30986	3	1S-2W
CJ Hackford 1-23	43-047-30279	23	1S-1E
Fausett 1-26A1E	43-047-30821	26	1S-1E

This Division action is an informal adjudicative proceeding and shall be conducted according to the provisions of Utah Code Ann. §§ 40-6-10, 63G-4-202, and 63G-4-203; and Utah Admin. Code R649-10 *et seq.*

2. The Division issued a NOV on January 3, 2013, compelling you to provide full cost bonding on all of the listed wells, and one of the following actions: 1) a written explanation for each well's status per the terms of Utah Admin. Code R649-3-36; 2) return each well to production; or 3) plug and abandon the wells. The NOV is attached as an exhibit to this Notice of Agency Action.

3. The purpose of this informal adjudication is to determine what action you are required to take in order to comply with R649-3-36, the Oil and Gas Conservation Act, and other applicable regulations. This informal adjudication also provides you an opportunity for

a hearing so that you may present evidence and testimony, if any, concerning your noncompliance with the NOV.

4. You are entitled to request a hearing to review the claims and recommendations in this Notice of Agency Action. The request for hearing **must be made in writing and received by the Division no later than 10 calendar days from the date of this Notice.** *See* Utah Admin. Code R649-10-3.2.1.6 and R649-10-4.1.2. Upon receiving a hearing request, the Division will schedule a date and time for the hearing. Failure to respond to this Notice within 10 calendar days to request a hearing may result in a Default Order being entered against you granting the relief recommended by the Division. *See* Utah Admin. Code R649-10-5.

5. Pursuant to Utah Admin. Code R649-10-2.9, the Director has designated Cameron Johnson, Assistant Attorney General, as the Presiding Officer in this matter. Clinton Dworshak, Compliance Manager, will represent the Division. Attendance at the hearing is required either in person, over the phone, or via written testimony. Failure to attend and participate in a scheduled hearing may result in a Default Order being entered against you granting the relief recommended by the Division. *See* Utah Admin. Code R649-10-5.

6. If you have any information, evidence, or statements that should be reviewed prior to the hearing, you should submit that information to the Division at the address noted below so that it may be considered and made a part of the record.

7. Upon request and to the extent permitted by law, the Division will provide you with any information or documents in its files relevant to this proceeding.

8. If after the hearing the Presiding Officer determines that you failed to adhere to the directives of the NOV, he may enter a Decision and Order requiring you to take additional actions, including, but not limited to: posting additional amounts of bonding, immediate plugging of the well, or other measures that are deemed to be appropriate under Utah Admin. Code R649-3-1 through -36.

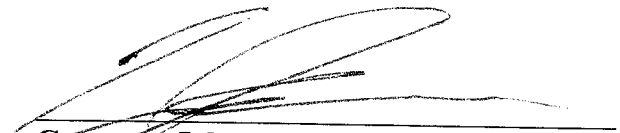
9. To preserve the Division's ability to effectively manage the State's oil and gas resources, the Division is recommending the following actions:

- a. Plugging Sundries for the 13 state or fee shut-in wells; and**
- b. A plugging schedule for the wells shall be submitted to the Division by April 30, 2013.**

10. Following the hearing, and after considering all the evidence presented, the Presiding Officer will issue a written Decision and Order detailing the legal and factual rationale for the decision. The final Decision and Order may be appealed to the Board of Oil, Gas & Mining in accordance with the provisions of Utah Admin. Code R649-10-6.

11. All written communication concerning this Notice of Agency Action shall be identified by the case name and number set forth in the caption at the top of this Notice, and shall be directed to Jean Sweet, Division of Oil, Gas & Mining, P.O. Box 145801, Salt Lake City, Utah 84114-5801, phone: 801-538-5329, jsweet@utah.gov.

DATED this 12th day of March, 2013.



Cameron Johnson
Assistant Attorney General
1594 West North Temple, Suite 300
Salt Lake City, Utah 84101
801.518.3988
cameronjohnson@utah.gov

CERTIFICATE OF SERVICE

The undersigned hereby certifies that on this 12th day of March, 2013, a true and correct copy of the foregoing **NOTICE OF AGENCY ACTION** was served via certified mail on the following person(s):

**Homeland Gas and Oil, Inc.
Attn: Craig Phillips
P.O. Box 1776
Roosevelt, Utah 84066**

Certified Mail #7010 1670 0001 4810 3928



Jean Sweet
Division of Oil, Gas & Mining

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: HOMELAND GAS & OIL, INC.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 1776 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: V MILES 1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0984 FNL 1530 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 20 Township: 01.0S Range: 04.0W Meridian: U		9. API NUMBER: 43013302750000
PHONE NUMBER: 435 722-2992 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/31/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center;"> TBG PSI 30 CSG PSI 75 </div> <div style="text-align: right; margin-top: 20px;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 19, 2013 </div>		
NAME (PLEASE PRINT) Craig S. Phillips	PHONE NUMBER 435 722-2992	TITLE Manager
SIGNATURE N/A	DATE 6/3/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: HOMELAND GAS & OIL, INC.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 1776 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: V MILES 1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0984 FNL 1530 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 20 Township: 01.0S Range: 04.0W Meridian: U		9. API NUMBER: 43013302750000
PHONE NUMBER: 435 722-2992 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/13/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center; margin-top: 10px;"> TBG 30 PSI CSG 75 PSI </div> <div style="text-align: right; margin-top: 20px;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 11, 2013 </div>		
NAME (PLEASE PRINT) Craig S. Phillips	PHONE NUMBER 435 722-2992	TITLE Manager
SIGNATURE N/A	DATE 8/14/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: V MILES 1
2. NAME OF OPERATOR: HOMELAND GAS & OIL, INC.		9. API NUMBER: 43013302750000
3. ADDRESS OF OPERATOR: P.O. Box 1776, Roosevelt, UT, 84066		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0984 FNL 1530 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 20 Township: 01.0S Range: 04.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/4/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TBG 30 CSG 75

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 09, 2013

NAME (PLEASE PRINT) Craig S. Phillips	PHONE NUMBER 435 722-2992	TITLE Manager
SIGNATURE N/A		DATE 11/6/2013

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

12/10/2013

FROM: (Old Operator):

N3130-HOMELAND GAS & OIL, INC
 58 EAST 100 NORTH
 ROOSEVELT UT 84066

Phone: 1 (435) 722-2992

TO: (New Operator):

N3880-TIGER ENERGY OPERATING, LLC
 22287 MULHOLLAND HWY STE 350
 CALABASAS CA 91302

Phone: 1 (424) 274-4655

CA No.				Unit:				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
DUSTIN 1	22	2S	3W	4301330122	1092	FEE	OW	S
V MILES 1	20	1S	4W	4301330275	740	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/9/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/8/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/13/2014
- a. Is the new operator registered in the State of Utah: _____ Business Number: 8903416-0161
- a. (R649-9-2) Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 1/13/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/13/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/13/2014
- Bond information entered in RBDMS on: 1/13/2014
- Fee/State wells attached to bond in RBDMS on: 1/13/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: N/A
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0015170
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/13/2014

COMMENTS:

12/18/2013 Per Clint Dworshak instructions, Division is moving the wells without being current on production.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5 LEASE DESIGNATION AND SERIAL NUMBER
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6 IF INDIAN, ALLOTTEE OR TRIBE NAME:
1 TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7 UNIT or CA AGREEMENT NAME
2 NAME OF OPERATOR: Homeland Gas & Oil		8 WELL NAME and NUMBER V Miles 1
3 ADDRESS OF OPERATOR 58 E 100 N CITY Roosevelt STATE UT ZIP 84066		9 API NUMBER: 4301330275
4 LOCATION OF WELL FOOTAGES AT SURFACE _____		10 FIELD AND POOL, OR WILDCAT

COUNTY Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 20 1S 4W

STATE

UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 12/10/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 12/10/2013 Operation of this well was taken over by:

Tiger Energy Operating LLC.
22287 Mulholland Hwy 350
Calabasas Ca. 91302

The previous operator was: Homeland Gas & Oil INC.
PO Box 1776
Roosevelt UT 84066

Effective 12/10/2013 Tiger Energy Operating LLC. is responsible for all operations and bonding. Please remove Homeland Gas & Oil's bond from this well.

NAME (PLEASE PRINT) Craig Phillips

TITLE Manager

SIGNATURE

DATE 12/10/2013

(This space for State use only)

APPROVED

JAN 13 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

(See Instructions on Reverse Side)

RECEIVED

DEC 09 2013

Div. of Oil, Gas & Mining

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER r.e.e.
2. NAME OF OPERATOR TIGER ENERGY OPERATING LLC N3880		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 22037 MULLAND HWY #350 CITY CALIFORNIA STATE CA ZIP 91302		7. UNIT or CA AGREEMENT NAME
4. LOCATION OF WELL FOOTAGES AT SURFACE 984' FNL & 1,530' FEL UTGTR SECTION, TOWNSHIP, RANGE, MERIDIAN 20 015 04W 0		8. WELL NAME and NUMBER V MILES
5. PHONE NUMBER 424-274-7055		9. API NUMBER 43-013-3-275
10. FIELD AND POOL OR WILDCAT ALTIMONT		11. COUNTY DUCHESNE
12. STATE UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE 12/19/13 OPERATION OF THIS WELL WAS TAKEN OVER BY:

TIGER ENERGY OPERATING LLC
22037 MULLAND HWY #350
CALIFORNIA, CA 91302

THE PREVIOUS OPERATOR WAS HOMELAND GAS & OIL, INC.
P.O. BOX 1776
ROBERT, UT 84066

EFFECTIVE 12/1/13 TIGER ENERGY OPERATING LLC IS RESPONSIBLE FOR ALL OPERATIONS AND ABANDON. PLEASE REMOVE THE V MILES & FNL IN MULLAND. 22037

NAME (PLEASE PRINT)

Kevin Sylla

TITLE

Managing Dir

SIGNATURE

DATE

9, Dec 13

(This space for State use only)

510W-740 Fee

APPROVED

JAN 13 2013

DIV. OIL GAS & MINING

BY: Rachel Medina



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 2, 2014

Charles Cox via FedEx
Attorney
1432 South Carson Avenue
Tulsa, OK 74119

Craig Phillips, President via FedEx
Homeland Gas & Oil
P.O. Box 1776
Roosevelt, Utah 84066

Kevin Sylla, Managing Director via FedEx
Tiger Energy Partners
6400 Canoga Ave., Suite 360
Woodland Hills, CA 91367

43 013 30275
V Miles 1
1S 4W 20

DIVISION ORDER

Subject: Stipulated Order in Cause No. SI/TA-102

Dear Sirs,

In May 2013, Tiger Energy Partners ("Tiger"), Homeland Gas and Oil, Inc. ("Homeland"), and the Utah Division of Oil, Gas and Mining ("Division") entered into a Stipulated Order. The Stipulated Order included a "Production and Plugging Schedule" requiring either Tiger or Homeland to begin rework operations to either place on production or plug at least one of the twelve (12) Subject Wells¹ starting July 1, 2013. Our understanding was that once a rig was on a well, it would remain until the well was capable of production or properly plugged and then would move to the next Subject Well. The schedule also required commencement of rework operations at a new Subject Well every forty-five (45) days thereafter.

Homeland has transferred six (6) of the Subject Wells (Dye-Hall 2-21A1, Gusher 2-17B1, Rust 3-22A4, Dustin 1, Rust 3-22A4 and V Miles 1) to Tiger over the past year. The Division initially understood Tiger's need for additional time to acquire sufficient mineral leases in the subject drilling units before beginning rework operations on any of the transferred wells. However, while the Division allowed Tiger the flexibility to acquire mineral leases, to date, Tiger has only done rework operations on one of the Subject Wells (the Gusher 2-17B1 well during April of this year). Tiger submitted a sundry dated April 25, 2014 stating the Gusher 2-17B1 well was capable of producing in paying quantities and awaiting the arrival of a more economic work over unit to remove a stuck packer. To the Divisions' knowledge the work-over rig used on the Gusher 2-17B1 was not moved to another Subject Well, as contemplated by the Stipulated Order.

The Division asked that Tiger keep the Division informed with regular updates to show they were actively and continuously working to improve their lease position. The Division also requested

¹ Bates9-1, Reimann 10-1, Dustin 1, A Rust 2, Gusher 2-17B1, Rust 3-22A4, V Miles 1, Josie 1A-3B5, Wilkins 1-24A5, Dye-Hall 2-21A1, C J Hackford 1-23, Fausett 1-26A1E



Tiger provide a list of which, if any, wells they would not have Homeland transfer. Tiger never submitted land updates or a list of wells that would not be transferred.

The Division sent a letter dated December 10, 2013 reminding Tiger of its obligation to commence rework operations on these wells and the Division would reevaluate depth bonding for the wells after the first of the year. In response, Tiger transferred additional wells in order to attempt to comply with the Production and Plugging Schedule through February 15, 2014. Since December, however, Tiger has not transferred any additional wells in order to meet the April 1, 2014 or the May 15, 2014 dates on the Production and Plugging Schedule.

Therefore, Tiger must provide individual depth bonding for the six (6) subject wells it operates (Dye-Hall 2-21A1, Gusher 2-17B1, Rust 3-22A4, Dustin 1, Rust 3-22A4 and V Miles 1) by June 30, 2014. Depth bonding for the six (6) wells is \$360,000 total. Since Tiger currently has a \$120,000 bond with the State, an additional \$240,000 is required at this time. If Tiger attempts to transfer additional Subject Wells from Homeland, such transfer must be accompanied by a \$60,000 individual well bond for each well and must comply with the Production and Plugging Schedule as set forth in the Stipulated Order.

Additionally, by June 13, 2014, Homeland must identify at least two wells on which it will immediately commence rework operations to either produce or plug in order to comply with the April 1, 2014 and the May 15, 2014 dates as set forth in the Production and Plugging Schedule. Unless additional wells are transferred to Tiger, Homeland will be responsible to comply with the remaining dates on the Production and Plugging Schedule. If Tiger desires to transfer wells to comply with those dates, it must notify the Division by June 13, 2014 and must accompany the transfer request with a \$60,000 individual well bond for each well.

Tiger or Homeland may appeal this Division Order by filing with the Board of Oil, Gas and Mining a request for review according to procedures set forth in R649-10-6. A request for review must be filed with the Secretary to the Board, Julie Ann Carter (801) 538-5277, within 30 days of issuance of this Order.

In the event Tiger or Homeland does not respond to this Order within 30 days of receipt, the Division may file for a formal hearing before the Board of Oil, Gas and Mining, as described in the Utah Administrative Code R641, requesting a Board Order to plug and restore the well sites. Should this matter be brought before the Board, the Division will seek bond forfeiture (R649-3-1.16) and liability for plugging costs in excess of bond forfeiture amounts (R649-3-1-4).

Questions regarding this order may be directed to Clinton Dworshak, Compliance Manager at (801) 538-5280 or Dustin Doucet, Engineer, at (801) 538-5281.

Sincerely,



Clinton Dworshak
Compliance Manager

CLD/js

cc: John Rogers, Associate Director Oil & Gas
Kass Wallin, Attorney General
Dustin Doucet, Petroleum Engineer
Elizabeth A. Schulte, Parsons, Behle & Latimer
N:\O&G Reviewed Docs\ChronFile\Enforcement



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 9, 2015

Certified Mail 7014 2870 0001 4232 4559

DIVISION ORDER

Mr. Kevin Sylla
Tiger Energy Operating, LLC
22287 Mullholland Hwy #350
Calabasas, CA 91302

Subject: Order to bond and plug the A Rust 2, Rust 3-22A4, C J Hackford 1-23, V Miles 1, Dye-Hall 2-21A1, Wilkins 1-24A5, Josie 1A-3B5, and Fausett 1-26A1E wells

Dear Mr. Sylla:

20 18 4W

The following wells are in violation of Oil, and Gas Conservation General Rule R649-3-36 (Shut-in and Temporarily Abandoned Wells). The wells (Subject Wells) are:

Well Name	API	Completed	Years Shut-In
A RUST 2	43-013-30290	9/3/1974	14 yrs. 11 mo.
RUST 3-22A4	43-013-31266	5/17/1991	11 yrs. 1 mo.
C J HACKFORD 1-23	43-047-30279	8/26/1977	11 yrs. 4 mo.
→ V MILES 1	43-013-30275	4/10/1974	10 yrs. 10 mo.
DYE-HALL 2-21A1	43-013-31163	3/5/1987	7 yrs. 11 mo.
WILKINS 1-24A5	43-013-30320	3/11/1975	8 yrs. 8 mo.
JOSIE 1A-3B5	43-013-30677	12/10/1984	10 yrs.
FAUSETT 1-26A1E	43-047-30821	4/25/1981	8 yrs. 2 mo.

Tiger Energy Operating, LLC and Tiger Energy Partners International LLC (collectively, Tiger) are the listed operator and bonding agent for these wells.

Although the Division agreed to withhold enforcement in the Modification to Stipulated Order, (MSO), because of Tiger's dilatory and inadequate efforts, the Division is exercising its discretion and requiring immediate action. In the modification, Tiger agreed to begin workover activities sequentially and eventually plug or produce wells. MSO, paragraphs 11 & 12. Tiger has not complied with the stipulated order. Tiger has failed to continue working-over wells in sequence. Tiger had ten wells to plug in sequence, and to date has plugged only two. When the Division agreed to enter into the stipulated order, it believed Tiger would act quickly and diligently to get ten wells plugged or producing. Furthermore, for at least the last six months, the Division has repeatedly asked for increased communication and timely action, and Tiger has been reluctant to give the Division information and has been dilatory in its actions. The progress over the last year has been inadequate and the Division now exercises its enforcement authority and the discretion discussed in paragraph 13 of the MSO.



Therefore, the Division hereby orders Tiger Energy Operating, LLC and Tiger Energy Partners International LLC, jointly and severally, to immediately plug the Subject Wells; post a \$60,000 bond for each of the Subject Wells, as Rule 649-3-1(5) requires (see Attachment A for details); and within thirty days (August 10, 2015), provide an estimate of plugging and site restoration contest for the Division's review and approval as Rule 649-3-1(4.4) requires.

As Tiger plugs the Subject Wells, it must adhere to the requirements under rule R649-3-24 and all other rules and regulations.

Per the MSO, Tiger and the Division have entered into an escrow agreement which was funded with a \$240,000 deposit. Tiger has plugged two wells (i.e., Dustin 1 and Gusher 2-17B1) but has not submitted proof of site restoration of those two wells. The Division will approve a withdrawal of up to \$60,000 per well from the escrow account upon receiving proof of restoration. The Division will release the remaining \$120,000 plus interest upon either the receipt of four \$60,000 bonds for the A Rust 2, Rust 3-22A4, V Miles 1, and Dye Hall2-21A1 wells or the plugging and site restoration of two of those four wells.

Tiger may appeal this Division Order by filing with the Board of Oil, Gas and Mining a request for review according to procedures set forth in Rule R649-10-6. A request for review of a Division Order must be filed with the secretary to the Board, Julie Ann Carter (801) 538-5277, within thirty (30) days of issuance of the order.

In the event Tiger does not comply with this Division Order, the Division will file for a formal hearing before the Board of Oil, Gas and Mining, as described in the Utah Administrative Code R641, requesting a Board Order to forfeit Tiger's current bond, and recovery of plugging and restoration costs in excess of bond forfeiture amounts.

Questions regarding this order may be directed to Dustin Doucet, Petroleum Engineer at (801) 538-5281 or John Rogers, Oil and Gas Associate Director at (801) 538-5349.

Sincerely,



John Rogers
Oil and Gas Associate Director

Enclosure

cc: John Rogers, Oil and Gas Associate Director
Steve F. Alder, Assistant Attorney General
Douglas J. Crapo, Assistant Attorney General
Elizabeth A. Schulte, Parsons Behle & Latimer
Michael R. McCarthy, Parsons Behle & Latimer
Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\Enforcement

Attachment A

<u>Well Name</u>	<u>API</u>	<u>Well Depth</u>	<u>Bond</u>
A RUST 2	43-013-30290	16467	\$60,000
RUST 3-22A4	43-013-31266	15775	\$60,000
C J HACKFORD 1-23	43-047-30279	13007	\$60,000
V MILES 1	43-013-30275	17092	\$60,000
DYE-HALL 2-21A1	43-013-31163	14000	\$60,000
WILKINS 1-24A5	43-013-30320	17020	\$60,000
JOSIE 1A-3B5	43-013-30677	15000	\$60,000
FAUSETT 1-26A1E	43-047-30821	12350	<u>\$60,000</u>
		TOTAL	\$480,000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: TIGER ENERGY OPERATING, LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 22287 Mulholland Hwy#350 , Calabasas, CA, 91302		8. WELL NAME and NUMBER: V MILES 1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0984 FNL 1530 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 20 Township: 01.0S Range: 04.0W Meridian: U		9. API NUMBER: 43013302750000
PHONE NUMBER: 888 328-9888 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/10/2015	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"><input type="checkbox"/> ACIDIZE</div> <div style="width: 33%;"><input type="checkbox"/> ALTER CASING</div> <div style="width: 33%;"><input type="checkbox"/> CASING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TUBING</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL NAME</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL STATUS</div> <div style="width: 33%;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div style="width: 33%;"><input type="checkbox"/> CONVERT WELL TYPE</div> <div style="width: 33%;"><input type="checkbox"/> DEEPEN</div> <div style="width: 33%;"><input type="checkbox"/> FRACTURE TREAT</div> <div style="width: 33%;"><input type="checkbox"/> NEW CONSTRUCTION</div> <div style="width: 33%;"><input type="checkbox"/> OPERATOR CHANGE</div> <div style="width: 33%;"><input type="checkbox"/> PLUG AND ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> PLUG BACK</div> <div style="width: 33%;"><input checked="" type="checkbox"/> PRODUCTION START OR RESUME</div> <div style="width: 33%;"><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div style="width: 33%;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div style="width: 33%;"><input type="checkbox"/> TEMPORARY ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> TUBING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> VENT OR FLARE</div> <div style="width: 33%;"><input type="checkbox"/> WATER DISPOSAL</div> <div style="width: 33%;"><input type="checkbox"/> WATER SHUTOFF</div> <div style="width: 33%;"><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div style="width: 33%;"><input type="checkbox"/> OTHER</div> </div>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	
<input type="checkbox"/> SPUD REPORT Date of Spud:	
<input type="checkbox"/> DRILLING REPORT Report Date:	
<input type="checkbox"/> OTHER: 	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- Prepare and clean location - Inspect surface production equipment -
 Check TBG & CSG PSI - Swab Well - Clean out - Downhole Pressure Test

Approved by the
September 15, 2015
Oil, Gas and Mining

Date: _____

By: Derek Duff

NAME (PLEASE PRINT) Richard Liu	PHONE NUMBER 213 706-6755	TITLE Assistant
SIGNATURE N/A	DATE 9/9/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: TIGER ENERGY OPERATING, LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 22287 Mulholland Hwy#350 , Calabasas, CA, 91302		8. WELL NAME and NUMBER: V MILES 1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0984 FNL 1530 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 20 Township: 01.0S Range: 04.0W Meridian: U		9. API NUMBER: 43013302750000
PHONE NUMBER: 888 328-9888 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/30/2016	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> DRILLING REPORT Report Date:	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached file for proposed plugging procedures.

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: July 06, 2016

By: *David K. Quist*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Richard Liu	PHONE NUMBER 213 706-6755	TITLE Assistant
SIGNATURE N/A	DATE 6/26/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013302750000

Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.

- 2. Amend Plug # 2: Spot 400' (90 sx minimum) from 8900' to 8500' to adequately isolate casing leaks and top of Green River formation.**
- 3. Add Plug #3: This plug shall be and inside/outside plug and moved uphole approximately 958'. RIH and perforate 7 5/8" and 9 5/8" @ 5300'. Establish injection into perfs. RIH with CICR and set at 5250'. Sting into CICR and establish circulation down the 7 5/8" casing back up the 7 5/8" x 9 5/8" annulus. Close 9 5/8" casing valve and attempt to establish injection into 9 5/8" perfs. If injection into the 9 5/8" perfs cannot be established: M&P 85 sx cement, sting into CICR pump 50sx, sting out and dump 35 sx on top of CICR. If injection is established: M&P 150 sx cement, sting into CICR, open 13 3/8" casing valve, pump 97 sx, close 13 3/8" casing valve and open the 9 5/8" casing valve and pump 19 sx into perfs, sting out and dump 34 sx on top of CICR. This will isolate the base of fresh water as required by R649-3-24-3.3.**
- 4. Amend Plug #4: This plug shall be and inside/outside plug and moved downhole approximately 50'. RIH and perforate 7 5/8" and 9 5/8" @ 1500'. Establish injection into perfs. RIH with CICR and set at 1450'. Sting into CICR and establish circulation down the 7 5/8" casing back up the 7 5/8" x 9 5/8" annulus. Close 9 5/8" casing valve and attempt to establish injection into 9 5/8" perfs. M&P 77 sx cement, sting into CICR, open 13 3/8" casing valve, pump 55 sx, close 13 3/8" casing valve and open the 9 5/8" casing valve and pump 10 sx into perfs, sting out and dump 12 sx on top of CICR. This will isolate the base of the surface casing as required by R649-3-24-3.6.**
- 5. Note Plug #5: All annuli shall be cemented from a minimum depth of 100' to the surface. Perf 7 5/8" and 9 5/8" @ 100' and circulate cement to surface (± 65 sx).**
- 6. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 7. Surface reclamation shall be done in accordance with R649-3-34 - Well Site Restoration.**
- 8. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 9. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (of c) or 801-733-0983 (home) prior to continuing with the procedure.**
- 10. All other requirements for notice and reporting in the Oil and Gas Conservation general rules shall apply.**

7/5/2016

Wellbore Diagram

r263

API Well No: 43-013-30275-00-00

Permit No:

Well Name/No: V MILES 1

Company Name: TIGER ENERGY OPERATING, LLC

Location: Sec: 20 T: 1S R: 4W Spot: NWN

Coordinates: X: 554623 Y: 4470703

Field Name: ALTAMONT

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (ft/cf)
HOL1	1454	17.5			
SURF	1454	13.375	54.5	1454	
HOL2	7302	12.25			
II	7302	9.625	40	7302	
HOL3	13720	8.75			
PROD	13720	7.625	33.7	3534	4.006
PROD	13720	7.625	29.7	3868	3.879
PROD	13720	7.625	26	5260	3.775
PROD	13720	7.625	29.7	1058	
HOL4	17085	6.75			
LI	17085	5.5	23	3472	8.407
T1	12032	2.875	6.5	12032	

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	7302	Est 6500'	HC 12.1 ppg	100 1.97 c/sk
II	7302	Est 6900'	G 15.9 ppg	150 1.15 c/sk
L1	17089			
PROD	13720	11396	HC	350
SURF	1454	0	G	500
SURF	1454	0	HC	1100

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11759	11928			
11970	12680			
13915	16963			

Formation Information

Formation	Depth
BMSW	5256
WSTC	12685

wo wells

PCA 430330260 - 2⁺ miles, 3720' - 4750'

TD: 17092 **TVD:** **PBTD:**

Proposed Plugging Procedure

V Milles 1-20A4
API- 43-013-30275
Sec. 20 1S 4W
Duchesne County, Utah

Surf. Csg.- 9 5/8" 40# N80 8RND @7302' TOC:
Prod. Csg.- 7" 29.7-26-337# @13,720' 8-3/4 bit ID
Liner- 5.5 23# P110 @13617'- 17,089" ID
Perfs: 11759-12680 13915-16407
KB 13
TOC 11396
Plugged Back 13,273 8/95

1. Notify DOGM of P&A operations at least 24 hours prior to starting abandonment operation.
2. MIRU plugging equipment. Blow down well if necessary. Remove wellhead equipment. NU 5,000# BOP
3. TOH 2-7/8 tubing, TIH bit and gauge ring to 11,750'. CIRC
4. TOH lay down bit and gauge ring.
5. TIH CIRC Set @ 11,700 CIRC Hot corrosion inhibited water
6. Establish injection rate. Mix and pump 150sks Class G 15.8# cement, 130 below 20 on top.
7. TOH 500' flush WOC
8. Roll hole with (corrosion inhibitor treated) clean production water.
9. TOH laying down to 8,350' and place a 150' balanced plug
10. TOH 500' reverse out. WOC
11. TIH tag cement
12. TOH laying down to 1450 place 100' balance plug
13. TOH 500' reverse out. WOC
15. TIH tag cement
16. TOH laying down.
17. Perf at 100"
18. Circulate cement to surface

19. Cut off wellhead 4' below ground level and top off cement then weld on Dry hole plate containing well information.

20. RDMD